



Noble Corporation & Subsidiaries Fleet Status Report

Noble Corporation released a Fleet Status Report on **June 23, 2021**.

A copy of the report is attached to this note and available in PDF format on our website:
www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent

Qatar

- *Noble Mick O'Brien* – One-year option exercised with Qatar Gas keeping rig contracted into Early Sept 2022

US GOM

- *Pacific Khamsin* – One-well contract award with EnVen from Early Jan 2022 to Late Feb 2022

Operational Downtime Summary

Nothing to report

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



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Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Drillships						
Noble Tom Madden Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Mid Dec 2019	Early Jan 2027	Not Disclosed	Contract award under CEA See Note #1
Noble Sam Croft Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Mid Apr 2021	Late Dec 2022	Not Disclosed	Contract award under CEA See Note #1
Noble Don Taylor Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Mid Nov 2019	Late Dec 2022	Not Disclosed	Contract award under CEA See Note #1
Noble Bob Douglas Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Late Dec 2022	Not Disclosed	Contract award under CEA See Note #1
Noble Globetrotter I Globetrotter Class Built: 2011 WD: 10,000'	US GOM	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #2
Noble Globetrotter II Globetrotter Class Built: 2013 WD: 10,000'	US GOM	Shell	Early Jan 2019	Early Sep 2023	275	See Note #3
Pacific Khamsin Samsung 12,000 Built: 2013 WD: 12,000'	US GOM	-	-	-	-	See Note #4
	Mexico	Petronas	Aug 2021	Mid Oct 2021	192	Plus two priced option wells and two additional option wells at market rates after EnVen work
	US GOM	EnVen	Early Jan 2022	Late Feb 2022	Not Disclosed	Plus 3x1 well options subject to mutual agreement
Pacific Sharav Samsung 12,000 Built: 2014 WD: 12,000'	US GOM	Murphy	Mid Apr 2021	Late Jun 2022	180	Plus 5x1 well options
Pacific Meltem Samsung 12,000 Built: 2014 WD: 12,000'	Las Palmas	-	-	-	-	Cold Stacked
Pacific Santa Ana Samsung 12,000 Built: 2011 WD: 12,000'	Mauritania	Petronas	Dec 2019	Mid Aug 2021	216	See Note #5
Pacific Scirocco Samsung 12,000 Built: 2011 WD: 12,000'	Las Palmas	-	-	-	-	Cold Stacked

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Semisubmersible						
<i>Noble Clyde Boudreaux</i> F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Malaysia	-	Early Aug 2020	-	-	Warm Stacked
	Indonesia	Premier Oil	Mid June 2021	Mid Oct 2021	Not Disclosed	
Jackups						
<i>Noble Lloyd Noble</i> Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Early Sep 2020	Late Feb 2021	Not Disclosed	
		Shipyard/ Transit	Late Feb 2021	Jul 2021		Contract prep and mobilization to Norway
	Norway	Equinor	Early Sept 2021	May 2022	Not Disclosed	Plus 12 x 1 well options
<i>Noble Sam Hartley</i> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	CNOOC	Mid Aug 2020	Early May 2021	Not Disclosed	
	United Kingdom	-	Early May 2021	-		Warm Stacked
<i>Noble Sam Turner</i> F&G JU-3000N Built: 2014 WD: 400'	Denmark	Total	Early Mar 2021	Early Mar 2023	Not Disclosed	Plus 1 x 12-month option
<i>Noble Houston Colbert</i> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	-	Late Apr 2020	-	-	Warm Stacked
<i>Noble Tom Prosser</i> F&G JU-3000N Built: 2014 WD: 400'	Australia	-	Early Nov 2020	-		Warm Stacked
	Timor- Leste / Australia	Santos	Mid May 2021	Early Feb 2022	Not Disclosed	
<i>Noble Mick O'Brien</i> F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Late Oct 2019	Early Sept 2022	Not Disclosed	One-year option exercised 1 x 1-year option remaining
<i>Noble Regina Allen</i> F&G JU-3000N Built: 2013 WD: 400'	Trinidad and Tobago	BHP	Late Sep 2020	Early July 2021	120	One option well has been exercised 2 x 1 well options remain
<i>Noble Hans Deul</i> F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	IOG	Early Apr 2021	Early May 2022	Not Disclosed	Contract award for 5 firm wells Plus 2 x 1 well options

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Scott Marks F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2023	See Note #6	Dayrate reduced to \$0 through standby period effective May 10, 2020 for a period of up to 365 days. Returned to dayrate 13 June 2021.
Noble Roger Lewis F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	See Note #7	
Noble Joe Knight GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Late Oct 2019	Late Oct 2022	Not Disclosed	Plus 1-year option.
Noble Johnny Whitstine GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Mid Apr 2019	Mid Apr 2022	Not Disclosed	Plus 1-year option.
Notes:						
Changes from last Fleet Status Report denoted by Red, Bold type . Planned downtime denoted in Black, Bold type .						
#1 – Contract term awarded under the CEA framework agreement allows for the repricing of dayrates in March and September.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#4 – <i>Pacific Khamsin</i> : Contractual dayrate for firm well is inclusive of lump-sum mobilization fee amortized over the firm contract period.						
#5 – <i>Pacific Santa Ana</i> : Dayrate disclosure by previous owner included an integrated services package provided as part of the plug and abandonment project, which was subject to reductions if integrated services activities contracted are not required. Upon removal of certain integrated services equipment in late April 2021, dayrate was reduced accordingly.						
#6 – <i>Noble Scott Marks</i> : For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.						
#7 – <i>Noble Roger Lewis</i> : For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.						