



## Noble Corporation & Subsidiaries Fleet Status Report

Noble Corporation released a Fleet Status Report on **March 11, 2021**.

A copy of the report is attached to this note and available in PDF format on our website:

[www.noblecorp.com](http://www.noblecorp.com).

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report.

You are urged to review the Fleet Status Report in detail.

### New Contracts / Extensions / Modifications / Letters of Intent

#### Denmark

- *Noble Sam Turner* – 2-year contract award with Total from Early March 2021 to Early March 2023

#### Guyana

- Contract term shifted between rigs under the Commercial Enabling Agreement with Esso

#### Indonesia

- *Noble Clyde Boudreaux* – Contract award with Premier Oil from Early July 2021 to Early Nov 2021

#### Saudi Arabia

- *Noble Scott Marks* – For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.
- *Noble Roger Lewis* – The previously issued 12-month suspension notice has been rescinded. For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.

#### Timor-Leste / Australia

- *Noble Tom Prosser* – Contract award for an estimated 270 days with Santos from May 2021 to January 2022

### Operational Downtime Summary

Nothing to report

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



## Noble Corporation & Subsidiaries Fleet Status Report – March 11, 2021

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Drillships</b>						
<b>Noble Tom Madden</b> Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Mid Dec 2019	<b>Mid Dec 2027</b>	Not Disclosed	Contract award under CEA See Note #1
<b>Noble Sam Croft</b> Gusto P10,000 Built: 2014 WD: 12,000'	Suriname	Apache	Late Sep 2019	<b>Late Mar 2021</b>	Not Disclosed	
	Guyana	Esso	<b>Mid Apr 2021</b>	<b>Early Jan 2022</b>	Not Disclosed	Contract award under CEA See Note #1
<b>Noble Don Taylor</b> Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Mid Nov 2019	<b>Late Dec 2022</b>	Not Disclosed	Contract award under CEA See Note #1
<b>Noble Bob Douglas</b> Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	<b>Late Dec 2022</b>	Not Disclosed	Contract award under CEA See Note #1
<b>Noble Globetrotter I</b> Globetrotter Class Built: 2011, WD: 10,000'	US GOM	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #2 <b>Did not require anticipated downtime in Dec 2020</b>
<b>Noble Globetrotter II</b> Globetrotter Class Built: 2013, WD: 10,000'	US GOM	Shell	Early Jan 2019	Early Sep 2023	275	See Note #3
<b>Semisubmersible</b>						
<b>Noble Clyde Boudreaux</b> F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Malaysia	-	Early Aug 2020	-	-	Warm Stacked
	<b>Indonesia</b>	<b>Premier Oil</b>	<b>Early July 2021</b>	<b>Early Nov 2021</b>	<b>Not Disclosed</b>	

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Jackups</b>						
<b>Noble Lloyd Noble</b> Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Early Sep 2020	<b>Late Feb 2020</b>	Not Disclosed	Plus 2-month option
		Shipyard/ Transit	<b>Late Feb 2020</b>	Jul 2021		Contract prep and mobilization to Norway
	Norway	Equinor	<b>Jul 2021</b>	<b>Mar 2022</b>	Not Disclosed	Plus 12 x 1 well options
<b>Noble Sam Hartley</b> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	CNOOC	Mid Aug 2020	<b>Early May 2021</b>	Not Disclosed	<b>2<sup>nd</sup> option well exercised, remaining well options expired</b>
<b>Noble Sam Turner</b> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	-	Late Sept 2020	Early Mar 2021		Warm Stacked
	<b>Denmark</b>	<b>Total</b>	<b>Early Mar 2021</b>	<b>Early Mar 2023</b>	<b>Not Disclosed</b>	<b>Plus 1 x 12-month option</b>
<b>Noble Houston Colbert</b> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	-	Late Apr 2020	-	-	Warm Stacked
<b>Noble Tom Prosser</b> F&G JU-3000N Built: 2014 WD: 400'	Australia	Esso	Jan 2020	Early Nov 2020	Not Disclosed	
	Australia	-	Early Nov 2020	-		Warm Stacked
	<b>Timor-Leste / Australia</b>	<b>Santos</b>	<b>Early May 2021</b>	<b>Late Jan 2022</b>	<b>Not Disclosed</b>	
<b>Noble Mick O'Brien</b> F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Late Oct 2019	Late Aug 2021	Not Disclosed	Plus 2 x 1-year options (the first of which is priced)
<b>Noble Regina Allen</b> F&G JU-3000N Built: 2013 WD: 400'	Trinidad and Tobago	BHP	Late Sep 2020	<b>Early June 2021</b>	120	<b>Standby at reduced dayrate during October and November 2020</b> Plus 3x1 well options
<b>Noble Hans Deul</b> F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	-	Mid Mar 2020	-	-	Warm stacked
	United Kingdom	IOG	<b>Early Apr 2021</b>	<b>Early May 2022</b>	Not Disclosed	Contract award for 5 firm wells Plus 2 x 1 well options

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Noble Scott Marks</b> F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2023	<b>See Note #4</b>	On standby effective May 10, 2020 for a period of up to 365 days. Dayrate reduced to \$0 through the standby period, which shall not count against the contract term. <b>Agreed to dayrate adjustment.</b>
<b>Noble Roger Lewis</b> F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	<b>Early Mar 2022</b>	<b>See Note #5</b>	<b>The previously issued 12-month suspension notice has been rescinded and replaced by an approximately 6-week standby period for well planning and rig maintenance. Rig worked until Mid Feb 2021 when standby period began. Agreed to dayrate adjustment.</b>
<b>Noble Joe Knight</b> GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Late Oct 2019	Late Oct 2022	Not Disclosed	Plus 1-year option.
<b>Noble Johnny Whitstine</b> GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Mid Apr 2019	Mid Mar 2022	Not Disclosed	Plus 1-year option.
<b>Notes:</b>						
Changes from last Fleet Status Report denoted by <b>Red, Bold type</b> . Planned downtime denoted in <b>Black, Bold type</b> .						
#1 – Contract term awarded under the CEA framework agreement allows for the repricing of dayrates in March and September.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#4 – <b>Noble Scott Marks: For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.</b>						
#5 – <b>Noble Roger Lewis: For the period from January 1, 2021 through December 31, 2021, dayrate has been adjusted to \$139k while drilling for gas and \$90k while drilling for oil, after which time the dayrate is scheduled to return to \$159k.</b>						