



Q3 2018



BUILDING A STRONG FOUNDATION FROM WHICH TO DELIVER SHAREHOLDER VALUE

Algonquin Power & Utilities Corp. (“APUC”) owns and operates a diversified portfolio of regulated and non-regulated generation, distribution, and transmission utility assets with a total value exceeding \$10 billion.

APUC’s operations are organized across two primary North American business units.

- **Liberty Power** owns and operates a diversified portfolio of non-regulated renewable and thermal electric generation assets with a total capacity over 1,600 MW.
- **Liberty Utilities** owns and operates a portfolio of U.S. - based regulated electric, natural gas, water distribution and wastewater collection utility systems, and transmission operations which collectively serve the needs of over 750,000 customers.

APUC is also **active in International Infrastructure Development and Operations** through its newly-formed joint venture - Abengoa Algonquin Global Energy Solutions (AAGES) and its 25% equity interest in Atlantica Yield plc (NASDAQ:AY).

APUC has developed an unparalleled portfolio of conservative building blocks with which to grow its earnings and cash flows and support share price appreciation and a growing dividend.



AlgonquinPowerandUtilities.com TSX/NYSE: **AQN**

Cover image: Liberty Utilities’ 50 MW Luning Facility, commissioned in Q1 2017

Management Discussion & Analysis

(All monetary amounts are in thousands of U.S. dollars, except where otherwise noted.)

Management of Algonquin Power & Utilities Corp. (“APUC” or the “Company” or the “Corporation”) has prepared the following discussion and analysis to provide information to assist its shareholders’ understanding of the financial results for the three and nine months ended September 30, 2018. This Management Discussion & Analysis (“MD&A”) should be read in conjunction with APUC’s unaudited consolidated financial statements for the three and nine months ended September 30, 2018 and 2017. The MD&A should also be read in conjunction with APUC’s annual audited financial statements for the years ended December 31, 2017 and 2016, and the annual MD&A for the year ended December 31, 2017. This material is available on SEDAR at www.sedar.com, on EDGAR at www.sec.gov/edgar, and on the APUC website at www.AlgonquinPowerandUtilities.com. Additional information about APUC, including the most recent Annual Information Form (“AIF”) can be found on SEDAR at www.sedar.com and on EDGAR at www.sec.gov/edgar.

Unless otherwise indicated, financial information provided for the quarters ended September 30, 2018 and 2017 has been prepared in accordance with generally accepted accounting principles in the United States (“U.S. GAAP”). As a result, the Company’s financial information may not be comparable with financial information of other Canadian companies that provide financial information on another basis.

Effective January 1, 2018, the Company elected to change its presentation currency from the Canadian dollar (“Cdn” or “C \$”) to the United States dollar (“U.S.\$” or “\$”). As such, APUC’s interim and annual consolidated financial statements will be reported in U.S. dollars. The Company applied the change to a U.S. dollar presentation currency retrospectively and restated the comparative financial information as if the new presentation currency had always been the Company’s presentation currency. As a result, all dollar amounts in this MD&A are expressed in U.S. dollars, unless otherwise specified. See the *Critical Accounting Estimates and Policies* section of this MD&A for further information.

This MD&A is based on information available to management as of November 8, 2018.

Caution Concerning Forward-looking Statements, Forward-looking Information and non-GAAP Measures

Forward-looking Statements and Forward-Looking Information

This document may contain statements that constitute “forward-looking statements” or “forward-looking information” within the meaning of applicable securities legislation (collectively, “forward-looking information”). The words “anticipates”, “believes”, “budget”, “could”, “estimates”, “expects”, “forecasts”, “intends”, “may”, “might”, “plans”, “projects”, “schedule”, “should”, “will”, “would” and similar expressions are often intended to identify forward-looking information, although not all forward-looking information contains these identifying words. Specific forward-looking information in this document includes, but are not limited to, statements relating to: expected future growth and results of operations; liquidity, capital resources and operational requirements; rate cases, including resulting decisions and rates and expected impacts and timing; sources of funding, including adequacy and availability of credit facilities, debt maturation and future borrowings; expectations regarding the use of proceeds from equity financing; ongoing and planned acquisitions, projects and initiatives, including expectations regarding costs, financing, results and completion dates; expectations regarding the Company’s corporate development activities and the results thereof; expectations regarding the cost of operations, capital spending and maintenance, and the variability of those costs; expected future capital investments, including expected timing, investment plans, sources of funds and impacts; expectations regarding generation availability, capacity and production; expectations regarding the outcome of existing or potential legal and contractual claims and disputes; expectations regarding the ability to access the capital market on reasonable terms; strategy and goals; contractual obligations and other commercial commitments; environmental liabilities; dividends to shareholders; expectations regarding the impact of tax reforms; credit ratings; anticipated growth and emerging opportunities in APUC’s target markets; accounting estimates; interest rates; currency exchange rates; and commodity prices. All forward-looking information is given pursuant to the “safe harbor” provisions of applicable securities legislation.

The forecasts and projections that make up the forward-looking information contained herein are based on certain factors or assumptions which include, but are not limited to: the receipt of applicable regulatory approvals and requested rate decisions; the absence of material adverse regulatory decisions being received and the expectation of regulatory stability; the absence of any material equipment breakdown or failure; availability of financing on commercially reasonable terms and the stability of credit ratings of the Corporation and its subsidiaries; the absence of unexpected material liabilities or uninsured losses; the continued availability of commodity supplies and stability of commodity prices; the absence of sustained interest rate increases or significant currency exchange rate fluctuations; the absence of significant operational disruptions or liability due to natural disasters or catastrophic events; the continued ability to maintain systems and facilities to ensure their continued

performance; the absence of a severe and prolonged downturn in general economic, credit, social and market conditions; the successful and timely development and construction of new projects; the absence of material capital project or financing cost overruns; sufficient liquidity and capital resources; the continuation of observed weather patterns and trends; the absence of significant counterparty defaults; the continued competitiveness of electricity pricing when compared with alternative sources of energy; the realization of the anticipated benefits of the Corporation's acquisitions and joint ventures; the absence of a material change in political conditions or public policies and directions by governments materially negatively affecting the Corporation; the ability to obtain and maintain licenses and permits; the absence of a material decrease in market energy prices; the absence of material disputes with taxation authorities or changes to applicable tax laws; continued maintenance of information technology infrastructure and the absence of a material breach of cyber security; favourable relations with external stakeholders; and favourable labour relations.

The forward-looking information contained herein is subject to risks, uncertainties and other factors that could cause actual results to differ materially from historical results or results anticipated by the forward-looking information. Factors which could cause results or events to differ materially from current expectations include, but are not limited to: changes in general economic, credit, social and market conditions; changes in customer energy usage patterns and energy demand; global climate change; the incurrence of environmental liabilities; natural disasters and other catastrophic events; the failure of information technology infrastructure and cybersecurity; the loss of key personnel and/or labour disruptions; seasonal fluctuations and variability in weather conditions and natural resource availability; reductions in demand for electricity, gas and water due to developments in technology; reliance on transmission systems owned and operated by third parties; issues arising with respect to land use rights and access to the Corporation's facilities; critical equipment breakdown or failure; terrorist attacks; fluctuations in commodity prices; capital expenditures; reliance on subsidiaries; the incurrence of an uninsured loss; a credit rating downgrade; an increase in financing costs or limits on access to credit and capital markets; sustained increases in interest rates; currency exchange rate fluctuations; restricted financial flexibility due to covenants in existing credit agreements; an inability to refinance maturing debt on commercially reasonable terms; disputes with taxation authorities or changes to applicable tax laws; requirement for greater than expected contributions to post-employment benefit plans; default by a counterparty; inaccurate assumptions, judgments and/or estimates with respect to asset retirement obligations; failure to maintain required regulatory authorizations; changes to health and safety laws, regulations or permit requirements; failure to comply with and/or changes to environmental laws, regulations and other standards; compliance with new foreign laws or regulations; failure to identify attractive acquisition or development candidates necessary to pursue the Corporation's growth strategy; delays and cost overruns in the design and construction of projects; loss of key customers; failure to realize the anticipated benefits of acquisitions or joint ventures; Atlantica or the Corporation's joint venture with Abengoa acting in a manner contrary to the Corporation's best interests; facilities being condemned or otherwise taken by governmental entities; increased external stakeholder activism adverse to the Corporation's interests; and fluctuations in the price and liquidity of the Corporation's Common Shares. Although the Corporation has attempted to identify important factors that could cause actual actions, events or results to differ materially from those described in forward-looking information, there may be other factors that cause actions, events or results not to be as anticipated, estimated or intended. Some of these and other factors are discussed in more detail under the heading "*Enterprise Risk Management*" and in the Corporation's most recent AIF.

Forward-looking information contained herein is made as of the date of this document and based on the plans, beliefs, estimates, projections, expectations, opinions and assumptions of management on the date hereof. There can be no assurance that forward-looking information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such forward-looking information. Accordingly, readers should not place undue reliance on forward-looking information. While subsequent events and developments may cause the Corporation's views to change, the Corporation disclaims any obligation to update any forward-looking information or to explain any material difference between subsequent actual events and such forward-looking information, except to the extent required by law. All forward-looking information contained herein is qualified by these cautionary statements.

Non-GAAP Financial Measures

The terms "Adjusted Net Earnings", "Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization" ("Adjusted EBITDA"), "Adjusted Funds from Operations", "Net Energy Sales", "Net Utility Sales" and "Divisional Operating Profit" are used throughout this MD&A. The terms "Adjusted Net Earnings", "Adjusted Funds from Operations", "Adjusted EBITDA", "Net Energy Sales", "Net Utility Sales" and "Divisional Operating Profit" are not recognized measures under U.S. GAAP. There is no standardized measure of "Adjusted Net Earnings", "Adjusted EBITDA", "Adjusted Funds from Operations", "Net Energy Sales", "Net Utility Sales", and "Divisional Operating Profit"; consequently, APUC's method of calculating these measures may differ from methods used by other companies and therefore may not be comparable to similar measures presented by other companies. A calculation and analysis of "Adjusted Net Earnings", "Adjusted EBITDA", "Adjusted Funds from Operations", "Net Energy Sales", "Net Utility Sales", and "Divisional Operating Profit" can be found throughout this MD&A.

Adjusted EBITDA

Adjusted EBITDA is a non-GAAP measure used by many investors to compare companies on the basis of ability to generate cash from operations. APUC uses these calculations to monitor the amount of cash generated by APUC as compared to the amount of dividends paid by APUC. APUC uses Adjusted EBITDA to assess the operating performance of APUC without the effects of (as applicable): depreciation and amortization expense, income tax expense or recoveries, acquisition costs, litigation expenses, interest expense, gain or loss on derivative financial instruments, write down of intangibles and property, plant and equipment, earnings attributable to non-controlling interests and gain or loss on foreign exchange, earnings or loss from discontinued operations, changes in value of investments carried at fair value, and other typically non-recurring items. APUC adjusts for these factors as they may be non-cash, unusual in nature and are not factors used by management for evaluating the operating performance of the Company. APUC believes that presentation of this measure will enhance an investor's understanding of APUC's operating performance. Adjusted EBITDA is not intended to be representative of cash provided by operating activities or results of operations determined in accordance with U.S. GAAP, and can be impacted positively or negatively by these items.

Adjusted Net Earnings

Adjusted Net Earnings is a non-GAAP measure used by many investors to compare net earnings from operations without the effects of certain volatile primarily non-cash items that generally have no current economic impact or items such as acquisition expenses or litigation expenses that are viewed as not directly related to a company's operating performance. APUC uses Adjusted Net Earnings to assess its performance without the effects of (as applicable): gains or losses on foreign exchange, foreign exchange forward contracts, interest rate swaps, acquisition costs, one-time costs of arranging tax equity financing, litigation expenses and write down of intangibles and property, plant and equipment, earnings or loss from discontinued operations, unrealized mark-to-market revaluation impacts, changes in value of investments carried at fair value, and other typically non-recurring items as these are not reflective of the performance of the underlying business of APUC. For 2017, the one-time impact of the revaluation of U.S. non-regulated net deferred income tax assets as a result of the U.S. federal corporate income tax rate reduction from 35% to 21% enacted in December 2017 is adjusted as it is also considered a non-recurring item not reflective of the performance of the underlying business of APUC. APUC believes that analysis and presentation of net earnings or loss on this basis will enhance an investor's understanding of the operating performance of its businesses. Adjusted Net Earnings is not intended to be representative of net earnings or loss determined in accordance with U.S. GAAP, and can be impacted positively or negatively by these items.

Adjusted Funds from Operations

Adjusted Funds from Operations is a non-GAAP measure used by investors to compare cash flows from operating activities without the effects of certain volatile items that generally have no current economic impact or items such as acquisition expenses that are viewed as not directly related to a company's operating performance. APUC uses Adjusted Funds from Operations to assess its performance without the effects of (as applicable): changes in working capital balances, acquisition expenses, litigation expenses, cash provided by or used in discontinued operations and other typically non-recurring items affecting cash from operations as these are not reflective of the long-term performance of the underlying businesses of APUC. APUC believes that analysis and presentation of funds from operations on this basis will enhance an investor's understanding of the operating performance of its businesses. Adjusted Funds from Operations is not intended to be representative of cash flows from operating activities as determined in accordance with GAAP, and can be impacted positively or negatively by these items.

Net Energy Sales

Net Energy Sales is a non-GAAP measure used by investors to identify revenue after commodity costs used to generate revenue where such revenue generally increases or decreases in response to increases or decreases in the cost of the commodity used to produce that revenue. APUC uses Net Energy Sales to assess its revenues without the effects of fluctuating commodity costs as such costs are predominantly passed through either directly or indirectly in the rates that are charged to customers. APUC believes that analysis and presentation of Net Energy Sales on this basis will enhance an investor's understanding of the revenue generation of its businesses. It is not intended to be representative of revenue as determined in accordance with U.S. GAAP.

Net Utility Sales

Net Utility Sales is a non-GAAP measure used by investors to identify utility revenue after commodity costs, either natural gas or electricity, where these commodity costs are generally included as a pass through in rates to its utility customers. APUC uses Net Utility Sales to assess its utility revenues without the effects of fluctuating commodity costs as such costs are predominantly passed through and paid for by utility customers. APUC believes that analysis and presentation of Net Utility Sales on this basis will enhance an investor's understanding of the revenue generation of its utility businesses. It is not intended to be representative of revenue as determined in accordance with U.S. GAAP.

Divisional Operating Profit

Divisional Operating Profit is a non-GAAP measure. APUC uses Divisional Operating Profit to assess the operating performance of its business groups without the effects of (as applicable): depreciation and amortization expense, corporate administrative expenses, income tax expense or recoveries, acquisition costs, litigation expenses, interest expense, gain or loss on derivative financial instruments, write down of intangibles and property, plant and equipment, and gain or loss on foreign exchange, earnings or loss from discontinued operations and other typically non-recurring items. APUC adjusts for these factors as they may be non-cash, unusual in nature and are not factors used by management for evaluating the operating performance of the divisional units. Divisional Operating Profit is calculated inclusive of Hypothetical Liquidation at Book Value ("HLBV") income, which represents the value of net tax attributes earned in the period from electricity generated by certain of its U.S. wind power and U.S. solar generation facilities. APUC believes that presentation of this measure will enhance an investor's understanding of APUC's divisional operating performance. Divisional Operating Profit is not intended to be representative of cash provided by operating activities or results of operations determined in accordance with U.S. GAAP.

Capitalized terms used herein and not otherwise defined will have the meanings assigned to them in the Company's most recent AIF.

Overview and Business Strategy

APUC is incorporated under the *Canada Business Corporations Act*. APUC owns and operates a diversified portfolio of regulated and non-regulated generation, distribution, and transmission utility assets which are expected to deliver predictable earnings and cash flows. APUC seeks to maximize total shareholder value through real per share growth in earnings and cash flows to support a growing dividend and share price appreciation.

APUC's current quarterly dividend to shareholders is \$0.1282 per common share or \$0.5128 per common share per annum. Based on exchange rates as at November 7, 2018, the quarterly dividend is equivalent to C\$0.1679 per common share or C\$0.6716 per common share per annum. APUC believes its annual dividend payout allows for both an immediate return on investment for shareholders and retention of sufficient cash within APUC to fund growth opportunities. Changes in the level of dividends paid by APUC are at the discretion of the APUC Board of Directors (the "Board"), with dividend levels being reviewed periodically by the Board in the context of cash available for distribution and earnings together with an assessment of the growth prospects available to APUC. APUC strives to achieve its results in the context of a moderate risk profile consistent with top-quartile North American power and utility operations.

APUC's operations are organized across two primary North American business units consisting of: the Liberty Power Group, which owns and operates a diversified portfolio of non-regulated renewable and thermal electric generation assets; and the Liberty Utilities Group, which owns and operates a portfolio of regulated electric, natural gas, water distribution and wastewater collection utility systems, and transmission operations. APUC also owns a 25% beneficial stake in Atlantica Yield plc (NASDAQ: AY) ("Atlantica"), a company that acquires, owns and manages a diversified international portfolio of contracted renewable energy, power generation, electric transmission, and water assets.

Liberty Power Group

The Liberty Power Group generates and sells electrical energy produced by its diverse portfolio of non-regulated renewable power generation and clean power generation facilities located across North America. The Liberty Power Group seeks to deliver continuing growth through development of new greenfield power generation projects and accretive acquisitions of additional electrical energy generation facilities.

The Liberty Power Group owns or has interests in hydroelectric, wind, solar, and thermal facilities with a combined generating capacity of approximately 1.7 GW. Approximately 86% of the electrical output from the hydroelectric, wind, and solar generating facilities is sold pursuant to long term contractual arrangements which as of September 30, 2018 had a production-weighted average remaining contract life of approximately 14 years.

Liberty Utilities Group

The Liberty Utilities Group operates a diversified portfolio of regulated utility systems throughout the United States serving approximately 766,000 connections. The Liberty Utilities Group provides safe, high quality, and reliable services to its customers and seeks to deliver stable and predictable earnings to APUC. In addition to encouraging and supporting organic growth within its service territories, the Liberty Utilities Group seeks to deliver continued growth in earnings through accretive acquisitions of additional utility systems.

The Liberty Utilities Group's regulated electrical distribution utility systems and related generation assets are located in the States of California, New Hampshire, Missouri, Kansas, Oklahoma, and Arkansas. The electric utility systems in total serve approximately 265,000 electric connections and also operate generation assets with a net capacity of approximately 1.4 GW.

The Liberty Utilities Group's regulated natural gas distribution utility systems are located in the States of Georgia, Illinois, Iowa, Massachusetts, New Hampshire and Missouri serving approximately 338,000 natural gas connections.

The Liberty Utilities Group's regulated water distribution and wastewater collection utility systems are located in the States of Arizona, Arkansas, California, Illinois, Missouri, and Texas which together serve approximately 163,000 connections.

Corporate Development

The Company's development activities will be undertaken primarily by Abengoa-Algonquin Global Energy Solutions ("AAGES"), a newly formed joint venture with Abengoa S.A (MC: ABG) ("Abengoa"), an international infrastructure construction company. AAGES works with a global reach to identify, develop, and construct new renewable power generating facilities and water infrastructure assets. Once a project developed by AAGES has reached commercial operation, APUC will work with AAGES to jointly determine whether it will be optimal for such project to be held by APUC, remain in AAGES, or be offered for sale. Complementing the formation of AAGES, APUC has acquired a 25% interest in Atlantica Yield plc (NASDAQ: AY) ("Atlantica") and has agreed to acquire an additional 16.5% interest in Atlantica from Abengoa, bringing APUC's investment in Atlantica to 41.5%. This investment provides the Company with immediate accretion from an investment in a portfolio of high quality international clean energy and water infrastructure assets under long term contracts with high quality counterparties. More strategically, Atlantica represents a potential location into which AAGES' international development projects may be held after commercial operations are achieved.

Major Highlights

Corporate Highlights

Operating Results

APUC operating results compared to the same period last year.

(all dollar amounts in \$ millions except per share information)	Three Months Ended September 30			Nine Months Ended September 30		
	2018	2017	Change	2018	2017	Change
Net earnings attributable to shareholders	\$57.9	\$47.7	21%	\$141.0	\$102.3	38%
Adjusted Net Earnings ¹	\$49.7	\$52.0	(4)%	\$241.6	\$158.0	53%
Adjusted EBITDA ¹	\$164.2	\$157.7	4%	\$603.7	\$497.1	21%
Net earnings per common share	\$0.12	\$0.12	—%	\$0.30	\$0.26	15%
Adjusted Net Earnings per common share ¹	\$0.10	\$0.13	(23)%	\$0.52	\$0.41	27%

¹ See *Non-GAAP Financial Measures*

Declaration of 2018 Fourth Quarter Dividend of \$0.1282 (C\$0.1679) per Common Share

APUC currently targets an industry leading annual growth in dividends payable to shareholders underpinned by increases in earnings and cashflow. Management believes that the increase in dividends is consistent with APUC's stated strategy of delivering total shareholder return comprised of an attractive current dividend yield and capital appreciation.

On November 8, 2018, APUC announced that the Board of APUC declared a fourth quarter 2018 dividend of \$0.1282 per common share payable on January 15, 2019 to shareholders of record on December 31, 2018. Based on the Bank of Canada exchange rate on November 7, 2018, the Canadian dollar equivalent for the fourth quarter 2018 dividend is set at C\$0.1679 per common share.

The previous four quarter equivalent Canadian dollar dividends per common share have been as follows:

	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Total
U.S. dollar dividend	\$0.1165	\$0.1282	\$0.1282	\$0.1282	\$0.5011
Canadian dollar equivalent	\$0.1492	\$0.1648	\$0.1673	\$0.1679	\$0.6492

Issuance of Fixed-to-Floating Subordinated Notes

On October 17, 2018, APUC issued \$287.5 million of 60 (non-call 5) year fixed-to-floating 6.875% subordinated notes. The offering represents APUC's inaugural entry into the U.S. public debt markets (see *Long Term Debt*).

Investment in Atlantica

On April 17, 2018, APUC announced that it had entered into an agreement with an entity related to Abengoa, S.A ("Abengoa") to purchase an additional 16.5% equity interest in Atlantica Yield plc ("Atlantica") for a total purchase price of approximately \$345 million, based on a price of \$20.90 per ordinary share of Atlantica. The closing of this transaction is expected to be completed in the fourth quarter of 2018. With this additional investment, APUC will own approximately 41.5% of Atlantica.

Fitch Assigns First-Time Ratings to Algonquin Power & Utilities Corp. and Subsidiaries

On July 20, 2018, Fitch Ratings, Inc. ("Fitch") assigned a BBB (flat) Long-Term Issuer Default Rating ("IDR") and an F2 Short-Term IDR to APUC and Liberty Utilities Co., the parent company for the Liberty Utilities Group. Fitch assigned a BBB (flat) Long-Term IDR and an F3 Short-Term IDR to Algonquin Power Co ("APCo"), the parent company for the Liberty Power Group. The rating outlook for each entity is stable. Fitch also assigned a BBB (high) rating to the senior unsecured debt issued by Liberty Utilities Finance GP1 ("Liberty Finance"), a special purpose financing entity of Liberty Utilities Co.

Liberty Utilities Group Highlights

Progress Made on "Greening of the Fleet"

In 2017, The Empire District Electric Company ("Empire") proposed to its regulators in Missouri, Kansas, Oklahoma, and Arkansas a Customer Savings Plan which would phase out its Asbury Coal Generation Facility and expand its wind generating

capacity with the development of additional wind generation in or near its service territory that will utilize all available Production Tax Credits. The plan forecasts cost savings for customers of \$172.0 - \$325.0 million over a twenty-year period.

On July 12, 2018, Empire received an order from the Missouri Public Service Commission ("MPSC") supporting various requests related to its proposed Customer Savings Plan, which calls for the development of up to 600 MW of sustainable, cost-effective wind power to serve the needs of electricity customers within the Liberty Utilities Group's Midwest electric service territory. The order allows the Liberty Utilities Group to continue to pursue the development of up to 600 MW of wind and recognizes that "millions of dollars of customer savings could be of considerable benefit to Empire's customers and the entire state".

On October 18, 2018, Empire filed with the MPSC a request for approval of the Certificate of Convenience and Necessity ("CCN") for 300 MW of the 600 MW contemplated as part of the initiative. A proposed procedural schedule has been filed requesting an MPSC Order be issued no later than April 30, 2019. Empire is anticipated to file a CCN for the remaining 300 MW during the fourth quarter of 2018.

2018 Third Quarter Results From Operations

Key Financial Information

(all dollar amounts in \$ millions except per share information)	Three Months Ended September 30	
	2018	2017
Revenue	\$ 366.5	\$ 353.7
Net earnings attributable to shareholders	57.9	47.7
Cash provided by operating activities	131.5	98.4
Adjusted Net Earnings ¹	49.7	52.0
Adjusted EBITDA ¹	164.2	157.7
Adjusted Funds from Operations ¹	127.7	104.3
Dividends declared to common shareholders	61.0	45.3
Weighted average number of common shares outstanding	473,774,957	386,816,307
Per share		
Basic net earnings	\$ 0.12	\$ 0.12
Diluted net earnings	\$ 0.12	\$ 0.12
Adjusted Net Earnings ^{1,2}	\$ 0.10	\$ 0.13
Dividends declared to common shareholders	\$ 0.13	\$ 0.12

¹ See *Non-GAAP Financial Measures*

² APUC uses per share Adjusted Net Earnings to enhance assessment and understanding of the performance of APUC.

For the three months ended September 30, 2018, APUC experienced an average exchange rate of Canadian to U.S. dollar of approximately 0.7652 as compared to 0.7983 in the same period in 2017. As such, any quarter over quarter variance in revenue or expenses, in local currency, at any of APUC's Canadian entities is affected by a change in the average exchange rate upon conversion to APUC's reporting currency. For the three months ended September 30, 2018, APUC's Canadian entities represented approximately 5% of APUC consolidated Adjusted EBITDA.

For the three months ended September 30, 2018, APUC reported total revenue of \$366.5 million as compared to \$353.7 million during the same period in 2017, an increase of \$12.8 million. The major factors resulting in the increase in APUC revenue in the three months ended September 30, 2018 as compared to the corresponding period in 2017 are set out as follows:

(all dollar amounts in \$ millions)

Three Months Ended
September 30

Comparative Prior Period Revenue	\$	353.7
LIBERTY POWER GROUP		
Existing Facilities		
Hydro: Decrease is primarily due to lower production at the Ontario, Maritimes and Quebec Region Facilities partially offset by favourable rates and higher production in the Western Region.		(0.8)
Wind U.S.: Increase is primarily due to higher production and favourable market rates at the Minonk Wind Facility.		1.5
Wind Canada: Increase is primarily due to higher production.		0.3
Solar U.S.: Increase is primarily due to higher production.		0.2
Thermal: Increase is primarily due to higher overall production as well as an increase in capacity revenue at the Windsor Locks Thermal Facility earned through the second phase of a contract that began in 2018.		4.1
Other:		0.1
		5.4
New Facilities		
Solar U.S.: Great Bay Solar achieved full commercial operations ("COD") in March 2018.		2.4
		2.4
Foreign Exchange		(0.7)
LIBERTY UTILITIES GROUP		
Existing Facilities		
Electricity: Increase is primarily due to higher cooling degree days, which resulted in higher consumption at the Empire Electric System.		9.6
Gas: Decrease is primarily due to lower consumption.		(0.7)
Water: Decrease is primarily due to transition services that were provided in 2017 associated with the disposition of the Mountain Water System, partially offset by higher consumption at the Arizona Water Systems.		(0.7)
Other:		(0.2)
		8.0
Rate Reviews		
Electricity: Implementation of lower rates at the Empire and Granite State Electric Systems due to the effects of the Tax Cuts and Jobs Act ("U.S. Tax Reform").		(1.4)
Gas: Implementation of lower rates at the EnergyNorth and Peach State Gas Systems due to U.S. Tax Reform, partially offset by rate increases at the Midstates Gas System.		(0.3)
Water: Implementation of lower rates at the Arizona and Park Water Systems due to U.S. Tax Reform, partially offset by rate increases at the Litchfield Park Water System.		(0.6)
		(2.3)
Current Period Revenue	\$	366.5

A more detailed discussion of these factors is presented within the business unit analysis.

For the three months ended September 30, 2018, net earnings attributable to shareholders totaled \$57.9 million as compared to \$47.7 million during the same period in 2017, an increase of \$10.2 million or 21.4%. The increase was due to a \$1.4 million increase in earnings from operating facilities, a \$10.0 million gain due to change in fair value of an investment carried at fair value, a \$9.4 million increase in interest, dividend, equity and other income, a \$1.7 million decrease in foreign exchange loss, a \$0.2 million decrease in pension and post-employment non-service costs, and a \$1.0 million decrease in income tax expense (tax explanations are discussed in *APUC: Corporate and Other Expenses*). These items were partially offset by a \$6.6 million increase in depreciation and amortization expenses, a \$1.3 million increase in other losses, a \$3.4 million decrease in net effect of non-controlling interests, a \$0.7 million increase in loss from derivative instruments, and a \$1.5 million increase in interest expense as compared to the same period in 2017.

During the three months ended September 30, 2018, cash provided by operating activities totaled \$131.5 million as compared to cash provided by operating activities of \$98.4 million during the same period in 2017. During the three months ended September 30, 2018, Adjusted Funds from Operations, a Non-GAAP measure, totaled \$127.7 million compared to Adjusted Funds from Operations of \$104.3 million during the same period in 2017. The increase in Adjusted Funds from Operations is primarily due to the timing of pension contributions as well as a one-time contribution of approximately \$9.0 million to the pension plan in 2017 to reduce the Company's defined benefit pension obligations.

During the three months ended September 30, 2018, Adjusted EBITDA totaled \$164.2 million as compared to \$157.7 million during the same period in 2017, an increase of \$6.5 million or 4.1%. A more detailed analysis of these factors is presented within the reconciliation of Adjusted EBITDA to net earnings set out below (see *Non-GAAP Financial Measures*).

2018 Year-To-Date Results From Operations

Key Financial Information

	Nine Months Ended September 30	
(all dollar amounts in \$ millions except per share information)	2018	2017
Revenue	\$ 1,227.5	\$ 1,112.5
Net earnings attributable to shareholders	141.0	102.3
Cash provided by operating activities	361.7	210.6
Adjusted Net Earnings ¹	241.6	158.0
Adjusted EBITDA ¹	603.7	497.1
Adjusted Funds from Operations ¹	421.6	351.1
Dividends declared to common shareholders	172.4	135.4
Weighted average number of common shares outstanding	456,551,230	372,109,455
Per share		
Basic net earnings	\$ 0.30	\$ 0.26
Diluted net earnings	\$ 0.29	\$ 0.26
Adjusted Net Earnings ^{1,2}	\$ 0.52	\$ 0.41
Dividends declared to common shareholders	\$ 0.37	\$ 0.35
	As at	
	September 30, 2018	December 31, 2017
Total assets	9,072.6	8,397.4
Long term debt ³	3,561.3	3,080.5

¹ See Non-GAAP Financial Measures.

² APUC uses per share Adjusted Net Earnings to enhance assessment and understanding of the performance of APUC.

³ Includes current and long-term portion of debt and convertible debentures per the financial statements.

For the nine months ended September 30, 2018, APUC experienced an average exchange rate of Canadian to U.S. dollar of approximately 0.7766 as compared to 0.7652 in the same period in 2017. As such, any year over year variance in revenue or expenses, in local currency, at any of APUC's Canadian entities is affected by a change in the average exchange rate upon conversion to APUC's reporting currency. For the nine months ended September 30, 2018, APUC's Canadian entities represented approximately 5% of APUC consolidated Adjusted EBITDA.

For the nine months ended September 30, 2018, APUC reported total revenue of \$1,227.5 million as compared to \$1,112.5 million during the same period in 2017, an increase of \$115.0 million or 10.3%. The major factors resulting in the increase in APUC revenue for the nine months ended September 30, 2018 as compared to the corresponding period in 2017 are set out as follows:

(all dollar amounts in \$ millions)

Nine Months Ended
September 30

Comparative Prior Period Revenue	\$	1,112.5
LIBERTY POWER GROUP		
Existing Facilities		
Hydro: Decrease is primarily due to lower production and the recognition of a bonus payment from Hydro Quebec in the prior year, partially offset by favourable rates in the Western Region.		(3.4)
Wind Canada: Increase is primarily due to annual rate increases, partially offset by lower overall production.		0.2
Wind U.S.: Decrease is primarily due to lower production and unfavourable market rates at the Senate Wind Facility.		(2.7)
Solar Canada: Increase is primarily due to higher production.		0.2
Solar U.S.: Increase is primarily due to higher production.		0.3
Thermal: Increase is primarily due to higher overall production as well as an increase in capacity revenue at the Windsor Locks Thermal Facility earned through the second phase of a contract that began in 2018.		10.9
Other:		0.1
		5.6
New Facilities		
Wind U.S.: Acquisition of Deerfield Wind Facility in March 2017.		6.6
Solar U.S.: Great Bay Solar achieved full COD in March 2018.		5.9
		12.5
Foreign Exchange		1.0
LIBERTY UTILITIES GROUP		
Existing Facilities		
Electricity: Increase is primarily due to higher heating degree days in the first quarter and higher cooling degree days in the second and third quarters of the year, which resulted in higher consumption and pass through commodity costs at the Empire Electric System.		60.7
Gas: Increase is primarily related to favourable weather resulting in higher consumption and higher pass through commodity costs at the Midstates, EnergyNorth, New England and Empire Gas Systems.		42.9
Water: Decrease is primarily due to divestiture of the Mountain Water System from condemnation proceedings on June 22, 2017.		(9.9)
Other:		(0.3)
		93.4
Rate Reviews		
Electricity: Implementation of new rates at the Granite State, Empire and Calpeco Electric Systems partially offset by lower rates due to U.S. Tax Reform.		0.8
Gas: Implementation of new rates at the Midstates Gas System, partially offset by lower rates at the EnergyNorth and Peach State Gas Systems due to U.S. Tax Reform.		2.3
Water: Implementation of lower rates at the Arizona and Park Water Systems due to U.S. Tax Reform, partially offset by rate increases at the Litchfield Park Water System.		(0.6)
		2.5
Current Period Revenue	\$	1,227.5

A more detailed discussion of these factors is presented within the business unit analysis.

For the nine months ended September 30, 2018, net earnings attributable to shareholders totaled \$141.0 million as compared to \$102.3 million during the same period in 2017, an increase of \$38.7 million or 37.8%. The increase was due to a \$22.1 million increase in earnings from operating facilities, a \$26.5 million increase in interest, dividend, equity and other income, a \$57.9 million increase in net effect of non-controlling interests, a \$10.7 million decrease in interest expense, a \$4.0 million decrease in pension and post-employment non-service costs, a \$37.1 million decrease in acquisition costs, and a \$0.3 million

decrease in loss from derivative instruments. These items were partially offset by a \$2.8 million increase in administration charges, a \$14.8 million increase in depreciation and amortization expenses, a \$0.1 million decrease in foreign exchange gains, a \$91.9 million loss due to change in fair value of an investment carried at fair value, a \$3.4 million decrease in other gains, and a \$6.9 million increase in income tax expense (tax explanations are discussed in *APUC: Corporate and Other Expenses*) as compared to the same period in 2017.

During the nine months ended September 30, 2018, cash provided by operating activities totaled \$361.7 million as compared to \$210.6 million during the same period in 2017. During the nine months ended September 30, 2018, Adjusted Funds from Operations, a non-GAAP measure, totaled \$421.6 million as compared to Adjusted Funds from Operations of \$351.1 million the same period in 2017, an increase of \$70.5 million.

Adjusted EBITDA in the nine months ended September 30, 2018 totaled \$603.7 million as compared to \$497.1 million during the same period in 2017, an increase of \$106.6 million or 21.4%. A detailed analysis of this variance is presented within the reconciliation of Adjusted EBITDA to net earnings set out below (see *Non-GAAP Financial Measures*).

2018 Adjusted EBITDA Summary

Adjusted EBITDA (see *Non-GAAP Financial Measures*) for the three months ended September 30, 2018 totaled \$164.2 million as compared to \$157.7 million during the same period in 2017, an increase of \$6.5 million or 4.1%. Adjusted EBITDA for the nine months ended September 30, 2018 totaled \$603.7 million as compared to \$497.1 million during the same period in 2017, an increase of \$106.6 million or 21.4%. The breakdown of Adjusted EBITDA by the Company's main operating segments and a summary of changes are shown below.

Adjusted EBITDA by business units (all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Liberty Power Group Operating Profit	\$ 43.8	\$ 35.1	\$ 226.7	\$ 137.1
Liberty Utilities Group Operating Profit	134.8	135.7	417.5	399.7
Administrative Expenses	(11.5)	(11.5)	(37.7)	(34.9)
Other Income & Expenses	(2.9)	(1.6)	(2.8)	(4.8)
Total Algonquin Power & Utilities Adjusted EBITDA	\$ 164.2	\$ 157.7	\$ 603.7	\$ 497.1
Change in Adjusted EBITDA (\$)	\$ 6.5		\$ 106.6	
Change in Adjusted EBITDA (%)	4.1%		21.4%	

Change in Adjusted EBITDA (all dollar amounts in \$ millions)	Three Months Ended September 30, 2018			
	Power	Utilities	Corporate	Total
Prior period balances	\$ 35.1	\$ 135.7	\$ (13.1)	\$ 157.7
Existing Facilities	(2.9)	1.4	(1.3)	(2.8)
New Facilities	12.0	—	—	12.0
Rate Reviews	—	(2.3)	—	(2.3)
Foreign Exchange Impact	(0.4)	—	—	(0.4)
Administrative Expenses	—	—	—	—
Total change during the period	\$ 8.7	\$ (0.9)	\$ (1.3)	\$ 6.5
Current period balances	\$ 43.8	\$ 134.8	\$ (14.4)	\$ 164.2

Change in Adjusted EBITDA

(all dollar amounts in \$ millions)

Nine Months Ended September 30, 2018

	Power	Utilities	Corporate	Total
Prior period balances	\$ 137.1	\$ 399.7	\$ (39.7)	\$ 497.1
Existing Facilities	48.2	15.3	2.0	65.5
New Facilities	40.5	—	—	40.5
Rate Reviews	—	2.5	—	2.5
Foreign Exchange Impact	0.9	—	—	0.9
Administration Expenses	—	—	(2.8)	(2.8)
Total change during the period	\$ 89.6	\$ 17.8	\$ (0.8)	\$ 106.6
Current period balances	\$ 226.7	\$ 417.5	\$ (40.5)	\$ 603.7

LIBERTY POWER GROUP

The Liberty Power Group generates and sells electrical energy produced by its diverse portfolio of non-regulated renewable power generation and clean power generation facilities located across North America. The Liberty Power Group seeks to deliver continuing growth through development of new greenfield power generation projects and accretive acquisitions of additional electrical energy generation facilities.

The Liberty Power Group owns or has interests in hydroelectric, wind, solar, and thermal facilities with a combined generating capacity of approximately 1.7 GW. Approximately 86% of the electrical output from the hydroelectric, wind, and solar generating facilities is sold pursuant to long term contractual arrangements which as of September 30, 2018 had a production-weighted average remaining contract life of approximately 14 years.

The Liberty Power Group, through its investment in Atlantica and AAGES, pursues development and construction of global clean energy and water infrastructure assets.

2018 Electricity Generation Performance

(Performance in GW-hrs sold)	Long Term Average Resource	Three Months Ended September 30		Long Term Average Resource	Nine Months Ended September 30	
		2018	2017		2018	2017
Hydro Facilities:						
Maritime Region	20.7	6.3	12.3	110.6	76.1	94.8
Quebec Region	62.3	47.7	55.3	200.7	190.1	203.1
Ontario Region	26.9	18.7	28.1	94.2	75.2	98.9
Western Region	23.8	18.9	16.1	52.4	48.6	49.1
	133.7	91.6	111.8	457.9	390.0	445.9
Wind Facilities:						
St. Damase	16.9	16.0	14.5	54.2	56.6	50.3
St. Leon	87.9	85.3	84.5	308.8	293.4	305.5
Red Lily ¹	20.4	17.7	15.7	64.4	61.3	62.4
Morse	22.6	19.8	20.9	78.3	70.6	73.3
Amherst ²	43.2	40.0	—	50.6	47.0	—
Sandy Ridge	29.9	21.6	20.8	114.7	108.4	111.3
Minonk	128.7	97.1	82.8	483.9	437.5	470.2
Senate	91.7	85.2	84.8	380.4	359.7	366.2
Shady Oaks	54.5	50.7	47.2	255.1	235.1	256.8
Odell	155.1	149.0	129.5	593.8	559.5	562.6
Deerfield ³	96.6	78.0	74.5	378.1	377.4	285.0
	747.5	660.4	575.2	2,762.3	2,606.5	2,543.6
Solar Facilities:						
Cornwall	4.8	5.4	5.4	12.5	12.7	12.3
Bakersfield	25.0	22.8	20.9	64.2	60.5	57.8
Great Bay Solar ⁴	37.9	37.3	—	89.9	84.2	—
	67.7	65.5	26.3	166.6	157.4	70.1
Renewable Energy Performance	948.9	817.5	713.3	3,386.8	3,153.9	3,059.6
Thermal Facilities:						
Windsor Locks	N/A ⁵	36.5	31.0	N/A ⁵	108.6	90.2
Sanger	N/A ⁵	59.5	18.1	N/A ⁵	135.1	52.5
		96.0	49.1		243.7	142.7
Total Performance		913.5	762.4		3,397.6	3,202.3

¹ APUC owns a 75% equity interest in the Red Lily Wind Facility. The production figures represent full energy produced by the facility.

² APUC owns a 50% equity interest in the Amherst Wind Facility. The production figures represent full energy produced by the facility. The Amherst Wind Facility achieved COD on June 15, 2018 in accordance with the terms of the PPA, however, the facility was partially operational prior to that date. The production data includes all energy produced during the quarter.

³ The Deerfield Wind Facility achieved COD on February 21, 2017 and was treated as an equity investment until March 14, 2017 at which time the Company acquired the remaining 50% ownership in the facility. The production noted above represents all production from the date of COD.

⁴ The Great Bay Solar Facility achieved COD on March 29, 2018 in accordance with the terms of the PPA, however, the facility was partially operational prior to that date. The production data includes all energy produced during the year.

⁵ Natural gas fired co-generation facility.

2018 Third Quarter Liberty Power Group Performance

For the three months ended September 30, 2018, the Liberty Power Group generated and sold 913.5 GW-hrs of electricity as compared to 762.4 GW-hrs during the same period of 2017.

For the three months ended September 30, 2018, the hydro facilities generated 91.6 GW-hrs of electricity as compared to 111.8 GW-hrs produced in the same period in 2017, a decrease of 18.1%. Electricity generated represented 68.5% of long-term average resources ("LTAR") as compared to 82.6% during the same period in 2017. Production in the Maritime Region was particularly impacted by high temperatures and low rainfall, with 2018 recording the lowest hydrology in over 65 years.

For the three months ended September 30, 2018, the wind facilities produced 660.4 GW-hrs of electricity as compared to 575.2 GW-hrs produced in the same period in 2017, an increase of 14.8%. During the three months ended September 30, 2018, the wind facilities (excluding Amherst) generated electricity equal to 88.1% of LTAR as compared to 81.7% during the same period in 2017.

For the three months ended September 30, 2018, the solar facilities generated 65.5 GW-hrs of electricity as compared to 26.3 GW-hrs of electricity in the same period in 2017, an increase of 149.0%. The increase in production is primarily due to the addition of the Great Bay Solar Facility. The solar facilities (excluding Great Bay Solar) production was 5.4% below its LTAR as compared to 11.7% below in the same period in 2017.

For the three months ended September 30, 2018, the thermal facilities generated 96.0 GW-hrs of electricity as compared to 49.1 GW-hrs of electricity during the same period in 2017. During the same period, the Windsor Locks Thermal Facility generated 94.5 billion lbs of steam as compared to 111.8 billion lbs of steam during the same period in 2017.

2018 Year-To-Date Liberty Power Group Performance

For the nine months ended September 30, 2018, the Liberty Power Group generated 3,397.6 GW-hrs of electricity as compared to 3,202.3 GW-hrs during the same period of 2017.

For the nine months ended September 30, 2018, the hydro facilities generated 390.0 GW-hrs of electricity as compared to 445.9 GW-hrs produced in the same period in 2017, a decrease of 12.5%. Electricity generated represented 85.2% of long-term projected average resources as compared to 95.3% during the same period in 2017. The decrease is primarily due to reduced hydrology across all hydro facilities.

For the nine months ended September 30, 2018, the wind facilities produced 2,606.5 GW-hrs of electricity as compared to 2,543.6 GW-hrs produced in the same period in 2017, an increase of 2.5%. During the nine months ended September 30, 2018, the wind facilities (excluding Amherst) generated electricity equal to 94.4% of LTAR as compared to 96.8% during the same period in 2017.

For the nine months ended September 30, 2018, the solar facilities generated 157.4 GW-hrs of electricity as compared to 70.1 GW-hrs of electricity produced in the same period in 2017, an increase of 124.5%. The increase in production is primarily due to the addition of the Great Bay Solar Facility which achieved COD on March 29, 2018. The solar facilities (excluding Great Bay Solar) production was 4.6% below its LTAR as compared to 8.6% below in the same period in 2017.

For the nine months ended September 30, 2018, the thermal facilities generated 243.7 GW-hrs of electricity as compared to 142.7 GW-hrs of electricity during the same period in 2017. During the same period, the Windsor Locks Thermal Facility generated 421.2 billion lbs of steam as compared to 422.2 billion lbs of steam during the same period in 2017.

2018 Liberty Power Group Operating Results

	Three Months Ended September 30		Nine Months Ended September 30	
(all dollar amounts in \$ millions)	2018	2017	2018	2017
Revenue ¹				
Hydro	\$ 8.5	\$ 9.3	\$ 30.9	\$ 33.7
Wind	24.6	22.9	95.8	89.6
Solar	6.4	4.2	14.4	9.2
Thermal	12.7	8.8	31.9	21.2
Total Revenue	\$ 52.2	\$ 45.2	\$ 173.0	\$ 153.7
Less:				
Cost of Sales - Energy ²	(1.8)	(1.6)	(4.1)	(3.6)
Cost of Sales - Thermal	(5.5)	(2.8)	(16.6)	(10.0)
Realized gain/(loss) on hedges ³	—	—	—	(0.6)
Net Energy Sales⁸	\$ 44.9	\$ 40.8	\$ 152.3	\$ 139.5
Renewable Energy Credits ⁴	2.7	2.7	8.4	8.9
Other Revenue	0.1	0.1	0.3	0.3
Total Net Revenue	\$ 47.7	\$ 43.6	\$ 161.0	\$ 148.7
Expenses & Other Income				
Operating expenses	(20.3)	(17.9)	(57.7)	(49.6)
Interest, dividend, equity and other income ⁵	11.5	0.6	29.2	2.0
HLBV income ⁶	4.9	8.8	94.2	36.0
Divisional Operating Profit^{7,8}	\$ 43.8	\$ 35.1	\$ 226.7	\$ 137.1

¹ While most of the Liberty Power Group's PPAs include annual rate increases, a change to the weighted average production levels resulting from higher average production from facilities that earn lower energy rates can result in a lower weighted average energy rate earned by the division as compared to the same period in the prior year.

² Cost of Sales - Energy consists of energy purchases in the Maritime Region to manage the energy sales from the Tinker Hydro Facility which is sold to retail and industrial customers under multi-year contracts.

³ See unaudited interim financial statements *note 20(b)(iv)*.

⁴ Qualifying renewable energy projects receive Renewable Energy Credits ("REC") for the generation and delivery of renewable energy to the power grid. The energy credit certificates represent proof that 1 MW of electricity was generated from an eligible energy source.

⁵ Includes dividends received from Atlantica of which APUC owns 25% of the common shares (see unaudited interim financial statements *note 6*).

⁶ HLBV income represents the value of net tax attributes earned by the Liberty Power Group in the period primarily from electricity generated by certain of its U.S. wind power and U.S. solar generation facilities.

⁷ Certain prior year items have been reclassified to conform to current year presentation.

⁸ See *Non-GAAP Financial Measures*.

2018 Third Quarter Operating Results

For the three months ended September 30, 2018, the Liberty Power Group's facilities generated \$43.8 million of operating profit as compared to \$35.1 million during the same period in 2017, which represents an increase of \$8.7 million or 24.8%, excluding corporate administration expenses.

Highlights of the changes are summarized in the following table:

(all dollar amounts in \$ millions)		Three Months Ended September 30
Prior Period Operating Profit	\$	35.1
Existing Facilities		
Hydro: Decrease is primarily due to lower production in all regions. The Maritime Region realized lower average market rates and higher operating expenses.		(1.4)
Wind Canada: Increase is due to higher production.		0.2
Wind U.S.: Decrease is primarily due to lower HLBV income compared to the prior year partially offset by higher production across all U.S. Wind Facilities.		(3.1)
Solar U.S.:		0.1
Thermal: Increase is primarily due to higher overall production partially offset by increased fuel costs.		1.0
Other:		0.3
		(2.9)
New Facilities		
Solar U.S.: Great Bay Solar achieved full COD in March 2018.		2.1
Amherst Island Wind Facility: Interest and equity income received as it achieved COD in June 2018.		1.5
Atlantica: Dividends received from the 25% equity interest in Atlantica acquired on March 9, 2018.		8.4
		12.0
Foreign Exchange		(0.4)
Current Period Divisional Operating Profit¹	\$	43.8

¹ See *Non-GAAP Financial Measures*.

2018 Year-To-Date Operating Results

For the nine months ended September 30, 2018, the Liberty Power Group's facilities generated \$226.7 million of operating profit as compared to \$137.1 million during the same period in 2017, which represents an increase of \$89.6 million or 65.4%, excluding corporate administration expenses.

Highlights of the changes are summarized in the following table:

(all dollar amounts in \$ millions)	Nine Months Ended September 30
Prior Period Operating Profit	\$ 137.1
Existing Facilities	
Hydro: Decrease is primarily due to lower production and the recognition of a bonus payment from Hydro Quebec in the prior year, partially offset by favourable rates in the Western Region.	(3.4)
Wind U.S.: Increase is primarily due to HLBV income acceleration resulting from U.S. Tax Reform, partially offset by lower production.	47.6
Solar Canada: Increase is due to higher production.	0.2
Solar U.S.: Increase is primarily due to HLBV income acceleration resulting from U.S. Tax Reform.	1.1
Thermal: Increase is primarily due to higher overall production as well as a new capacity-based contract at the Sanger Thermal Facility, partially offset by an increase in fuel costs.	3.2
Other:	(0.5)
	48.2
New Facilities	
Wind U.S.: Acquisition of Deerfield Wind Facility in March 2017.	9.2
Solar U.S.: Great Bay Solar achieved full COD in March 2018.	6.0
Amherst Island Wind Facility: Interest and equity income received as it achieved COD in June 2018.	1.6
Atlantica: Dividends received from the 25% equity interest in Atlantica acquired on March 9, 2018.	23.7
	40.5
Foreign Exchange	0.9
Current Period Divisional Operating Profit¹	\$ 226.7

¹ See *Non-GAAP Financial Measures*.

As a result of U.S. Tax Reform, the differential membership interests associated with the Company's renewable energy projects in the U.S. that utilized tax equity were remeasured. This remeasurement resulted in an acceleration of income in the first quarter of 2018 associated with HLBV in the amount of \$55.9 million for the existing Wind U.S. and Solar U.S. facilities at the Liberty Power Group. Over the remaining life of existing tax equity structures of APUC, U.S. Tax Reform on balance has not materially affected, either positively or negatively, the economic benefits of the underlying tax equity structures in total.

LIBERTY UTILITIES GROUP

The Liberty Utilities Group operates rate-regulated utilities that provide distribution services to approximately 766,000 connections in the natural gas, electric, water and wastewater sectors. The Liberty Utilities Group's strategy is to grow its business organically and through business development activities while using prudent acquisition criteria. The Liberty Utilities Group believes that its business results are maximized by building constructive regulatory and customer relationships, and enhancing connections in the communities in which it operates.

Utility System Type

(all dollar amounts in \$ millions)	As at September 30			
	2018		2017	
	Assets	Total Connections ¹	Assets	Total Connections ¹
Electricity	\$ 2,548.2	265,000	\$ 2,452.1	264,000
Natural Gas	1,030.8	338,000	959.9	335,000
Water and Wastewater	466.4	163,000	457.4	159,000
Total	\$ 4,045.4	766,000	\$ 3,869.4	758,000
Accumulated Deferred Income Taxes Liability	\$ 419.8		\$ 693.5	

¹ Total Connections represents the sum of all active and vacant connections.

The Liberty Utilities Group aggregates the performance of its utility operations by utility system type – electricity, natural gas, and water and wastewater systems.

The electric distribution systems are comprised of regulated electrical distribution utility systems and serve approximately 265,000 connections in the states of California, New Hampshire, Missouri, Kansas, Oklahoma, and Arkansas.

The natural gas distribution systems are comprised of regulated natural gas distribution utility systems and serve approximately 338,000 connections located in the states of New Hampshire, Illinois, Iowa, Missouri, Georgia, and Massachusetts.

The water and wastewater distribution systems are comprised of regulated water distribution and wastewater collection utility systems and serve approximately 163,000 connections located in the states of Arkansas, Arizona, California, Illinois, Missouri, and Texas.

2018 Usage Results

Electric Distribution Systems

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Average Active Electric Connections For The Period				
Residential	225,200	223,700	224,900	223,400
Commercial and industrial	37,700	39,200	37,700	39,100
Total Average Active Electric Connections For The Period	262,900	262,900	262,600	262,500
Customer Usage (GW-hrs)				
Residential	649.2	616.5	1,923.9	1,748.4
Commercial and industrial	1,084.0	953.7	3,017.7	2,640.8
Total Customer Usage (GW-hrs)	1,733.2	1,570.2	4,941.6	4,389.2

For the three months ended September 30, 2018, the electric distribution systems' usage totaled 1,733.2 GW-hrs as compared to 1,570.2 GW-hrs for the same period in 2017, an increase of 163.0 GW-hrs or 10.4% primarily due to higher cooling degree days at the Empire Electric System.

For the nine months ended September 30, 2018, the electric distribution systems' usage totaled 4,941.6 GW-hrs as compared to 4,389.2 GW-hrs for the same period in 2017, an increase of 552.4 GW-hrs or 12.6%. The increase is primarily due to higher heating degree days in the first quarter and higher cooling degree days in the second and third quarters at the Empire Electric System.

Natural Gas Distribution Systems

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Average Active Natural Gas Connections For The Period				
Residential	285,000	283,000	288,600	287,100
Commercial and industrial	31,000	30,900	31,600	31,600
Total Average Active Natural Gas Connections For The Period	316,000	313,900	320,200	318,700
Customer Usage (MMBTU)				
Residential	1,105,000	1,101,000	13,879,000	12,424,000
Commercial and industrial	1,440,000	1,481,000	9,996,000	8,390,000
Total Customer Usage (MMBTU)	2,545,000	2,582,000	23,875,000	20,814,000

For the three months ended September 30, 2018, usage at the natural gas distribution systems totaled 2,545,000 MMBTU as compared to 2,582,000 MMBTU during the same period in 2017, a decrease of 37,000 MMBTU, or 1.4%.

For the nine months ended September 30, 2018, usage at the natural gas distribution systems totaled 23,875,000 MMBTU as compared to 20,814,000 MMBTU during the same period in 2017, an increase of 3,061,000 MMBTU or 14.7%. The increase is primarily due to higher heating degree days at the Midstates, Peach State and Empire Gas Systems.

Water and Wastewater Distribution Systems

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Average Active Connections For The Period				
Wastewater connections	42,200	41,000	42,000	40,900
Water distribution connections	112,800	111,700	112,600	124,500
Total Average Active Connections For The Period	155,000	152,700	154,600	165,400
Gallons Provided				
Wastewater treated (millions of gallons)	558	547	1,676	1,670
Water provided (millions of gallons)	5,141	4,895	12,168	12,996
Total Gallons Provided	5,699	5,442	13,844	14,666

During the three months ended September 30, 2018, the water and wastewater distribution systems provided approximately 5,141 million gallons of water to its customers and treated approximately 558 million gallons of wastewater as compared to 4,895 million gallons of water provided and 547 million gallons of wastewater treated during the same period in 2017.

During the nine months ended September 30, 2018, the water and wastewater distribution systems provided approximately 12,168 million gallons of water to its customers and treated approximately 1,676 million gallons of wastewater as compared to 12,996 million gallons of water and 1,670 million gallons of wastewater during the same period in 2017. The decrease in the gallons of water provided to customers can be attributed to the disposition of the Mountain Water System in Montana.

2018 Liberty Utilities Group Operating Results

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Revenue				
Utility electricity sales and distribution	\$ 225.5	\$ 217.4	\$ 638.0	\$ 576.5
Less: cost of sales – electricity	(67.7)	(65.2)	(201.8)	(170.8)
Net Utility Sales - electricity ¹	157.8	152.2	436.2	405.7
Utility natural gas sales and distribution	41.2	42.8	280.0	236.2
Less: cost of sales – natural gas	(9.9)	(10.6)	(124.0)	(88.6)
Net Utility Sales - natural gas ¹	31.3	32.2	156.0	147.6
Utility water distribution & wastewater treatment sales and distribution	36.9	38.2	98.0	108.6
Less: cost of sales – water	(2.4)	(2.7)	(6.7)	(7.1)
Net Utility Sales - water distribution & wastewater treatment ¹	34.5	35.5	91.3	101.5
Gas transportation	5.0	4.3	23.0	21.6
Other revenue	2.8	3.0	6.8	6.7
Net Utility Sales¹	231.4	227.2	713.3	683.1
Operating expenses	(98.5)	(94.0)	(302.5)	(291.0)
Other income	1.3	0.9	4.1	2.8
HLBV income ²	0.6	1.6	2.6	4.8
Divisional Operating Profit^{1,3}	\$ 134.8	\$ 135.7	\$ 417.5	\$ 399.7

¹ See *Non-GAAP Financial Measures*.

² HLBV income represents the value of net tax attributes earned by the Liberty Utilities Group in the period primarily from electricity generated by the Luning Solar Facility.

³ Certain prior year items have been reclassified to conform with current year presentation.

2018 Third Quarter Operating Results

For the three months ended September 30, 2018, the Liberty Utilities Group reported an operating profit (excluding corporate administration expenses) of \$134.8 million as compared to \$135.7 million for the comparable period in the prior year, a decrease of \$0.9 million or 1%.

Highlights of the changes are summarized in the following table:

(all dollar amounts in \$ millions)		Three Months Ended September 30
Prior Period Operating Profit	\$	135.7
Existing Facilities		
Electricity: Increase is primarily due to warmer weather and higher cooling degree days which resulted in higher consumption at the Empire Electric System, offset by higher operating costs at the Granite State Electric System.		2.5
Gas: Decrease is primarily due to lower consumption across the gas systems and higher operating costs at the EnergyNorth and Peach State Gas Systems.		(1.5)
Water: Increase is primarily due to operating cost savings across the Park Water System.		0.3
Other:		0.1
		1.4
Rate Reviews		
Electricity: Implementation of lower rates at the Empire and Granite State Electric Systems due to U.S. Tax Reform.		(1.4)
Gas: Implementation of lower rates at the EnergyNorth and Peach State Gas Systems due to U.S. Tax Reform, partially offset by rate increases at the Midstates Gas System.		(0.3)
Water: Implementation of lower rates at the Arizona and Park Water Systems due to U.S. Tax Reform, partially offset by rate increases at the Litchfield Park Water System.		(0.6)
		(2.3)
Current Period Divisional Operating Profit¹	\$	134.8

¹ See *Non-GAAP Financial Measures*.

2018 Year-To-Date Operating Results

For the nine months ended September 30, 2018, the Liberty Utilities Group reported an operating profit (excluding corporate administration expenses) of \$417.5 million as compared to \$399.7 million for the comparable period in the prior year, an increase of \$17.8 million or 4%, excluding corporate administration expenses.

Highlights of the changes are summarized in the following table:

(all dollar amounts in \$ millions)		Nine Months Ended September 30
Prior Period Operating Profit	\$	399.7
Existing Facilities		
Electricity: Increase is primarily due to higher heating degree days in the first quarter and higher cooling degree days in the second and third quarters of the year, which resulted in higher consumption at the Empire Electric System, partially offset by increase in operating costs.		19.1
Gas: Increase is primarily due to higher heating degree days which resulted in higher consumption across the Midstates, EnergyNorth, and Empire Gas Systems, partially offset by an increase in operating costs at the Peach State Gas System.		0.8
Water: Decrease is primarily due to lower revenue resulting from the disposition of the Mountain Water System in Montana as well as higher operating costs at most of the water systems.		(5.8)
Other:		1.2
		15.3
Rate Reviews		
Electricity: Implementation of new rates at the Granite State, Empire and Calpeco Electric Systems partially offset by lower rates due to U.S. Tax Reform.		0.8
Gas: Implementation of new rates at the Midstates Gas System, partially offset by lower rates at the EnergyNorth and Peach State Gas Systems due to U.S. Tax Reform.		2.3
Water: Implementation of lower rates at the Arizona and Park Water Systems due to U.S. Tax Reform, partially offset by rate increases at the Litchfield Park Water System.		(0.6)
		2.5
Current Period Divisional Operating Profit¹	\$	417.5

¹ See *Non-GAAP Financial Measures*.

Regulatory Proceedings

The following table summarizes the major regulatory proceedings currently underway within the Liberty Utilities Group:

Utility	State	Regulatory Proceeding Type	Rate Request (millions)	Current Status
Completed Rate Reviews				
Empire Electric System	Missouri	U.S. Tax Reform docket	\$(17.8)	Prospective decrease in annual revenue of \$17.8 million due to U.S. Tax Reform beginning August 30, 2018.
Various	Various	Various	\$2.1	Other rate reviews closed during and subsequent to the quarter with a combined approved rate increase of \$1.6 million include: Missouri Water System (\$1.0 million) and Litchfield Park Water & Sewer (\$0.6 million).
Pending Rate Reviews				
Pine Bluff	Arkansas	Rate Case	\$2.3	In October 2018, filed an application requesting an increase of \$2.3 million for water rates effective July 1, 2019.
Apple Valley Ranchos Water & Park Water Systems	California	GRC	\$2.1	On January 2, 2018, filed an application requesting an average rate increase of \$0.7 million and \$1.4 million, respectively and is to set rates for the three year period of 2019 to 2021.
Various	Various	Various	\$2.9	Other pending rate case requests include: Woodmark/Tall Timbers Wastewater Systems and Silverleaf Texas Water and Wastewater Systems.

CORPORATE DEVELOPMENT ACTIVITIES

In November 2017, the Company outlined its strategic approach to the identification, development and ownership of new energy and water infrastructure investments. One element of this strategy is the aggregation of the Company's energy and water infrastructure development activities under a newly formed development joint venture, AAGES. The AAGES joint venture combines the international infrastructure construction presence of Abengoa with the development expertise of APUC. Staffed with experienced APUC and Abengoa development professionals, AAGES has created a development team with a proven track record of successful North American and international project development.

Complementing the formation of AAGES, APUC has acquired a 25% interest in Atlantica and has agreed to acquire an additional 16.5% interest in Atlantica from Abengoa, bringing APUC's investment in Atlantica to approximately 41.5%. This investment provides the Company with immediate accretion from an investment in a portfolio of high quality international clean energy and water infrastructure assets under long term contracts with high quality counterparties. More strategically, Atlantica represents a potential location into which AAGES' international development projects may be held after commercial operations are achieved.

AAGES works with a global reach to identify, develop, and construct new renewable power generating facilities and water infrastructure assets. Under APUC's strategy, AAGES' responsibilities will include the provision of development oversight of APUC's existing pipeline of North American renewable energy development projects. AAGES currently has a staff of 20 people focused on international projects, based jointly in Seville, Spain and Oakville, Canada. Once a project developed by AAGES has reached commercial operation, APUC will work with AAGES to jointly determine whether it will be optimal for such project to be held by APUC, remain in AAGES, or be offered for sale to Atlantica.

The development and construction of new energy and water infrastructure projects involves a number of risks and uncertainties including scheduling delays, cost over runs and other events that may be beyond the control of the Company (See *Operational Risk Management - Development and Construction Risk*).

The projects listed below are at various stages of development, and have advanced to a stage where the resolutions to major project uncertainties such as regulatory approvals, land control, economic and other contractual issues are probable, but not certain, and it is expected that the project will meet management's risk adjusted return expectations.

Projects in Construction

Turquoise Solar Project

The Turquoise Solar Project is a 10 MW solar powered electric generating development project located in Washoe County in Nevada.

The project is expected to generate 28 GW-hrs of energy per year which will be consumed by the Calpeco Electric System customers.

The Liberty Utilities Group believes that the project will qualify for U.S. federal investment tax credits. Investment in the project by the Calpeco Electric System, net of the third party tax equity investment sought to efficiently use the tax attributes from the project, has been approved by the California Public Utility Commission for inclusion in the rate base of the utility. The cost of energy from the project is forecast to result in savings to the energy costs incurred by the Calpeco Electric System customers.

A contract for the development of the site was signed in the first quarter of 2018. Site grading work is now complete and foundation work is underway. All equipment has been delivered to site and installation is ongoing.

North American Development Activities

Mid-West Wind Development Project

In 2017, the Liberty Utilities Group presented a plan to the MPSC for an investment in up to 600 MW of strategically located wind energy generation which is forecast to reduce energy costs for its customers. On July 12, 2018, an order was received from the MPSC supporting various requests related to the proposed investment plan.

The proposed new wind generating capacity is forecast to generate approximately 2,400 GW-hrs of energy per year which will be consumed by the Empire Electric System customers.

The development and construction costs of the three projects comprising the 600 MW plan, net of third party tax equity investment sought to efficiently use the tax attributes from the projects, are expected to be included in the rate base of the Empire Electric System. The cost of energy from the projects is forecast to result in savings to the energy costs incurred by the Empire Electric System customers.

Agreements have been executed with a credit-worthy counterparty for the design and construction of the first 300 MW of wind generation projects (the North Fork Ridge and Kings Point Wind Projects) and negotiations for the remaining 300 MW project are nearing completion. As part of the normal course regulatory process, specific site approval dockets for the first two projects are under review by the MPSC. The estimated construction cycle for the projects is 12 to 18 months.

Granite Bridge Project

The Liberty Utilities Group is developing the Granite Bridge Project, which has been conceived to help relieve supply constraints impacting the Liberty Utilities Group's natural gas distribution customers in order to reduce customer gas energy costs and support continued economic growth. The project is comprised of a 27 mile lateral natural gas pipeline, connecting the Portland Natural Gas Transmission System and the Maritimes & Northeast Pipeline (Joint Facilities) to the Liberty Utilities Groups' New Hampshire distribution system. The pipeline will be constructed in a designated energy infrastructure corridor along Route 101 in New Hampshire. In addition, the project includes a 2 bcf double walled storage tank and liquefaction and vaporization equipment, all of which will be located in an abandoned quarry to minimize social sightlines impact.

The Liberty Utilities Group filed for approval of its plan to construct the project with the NHPUC on December 22, 2017, and a decision is expected in mid-2019.

The Liberty Utilities Group has commenced environmental, geotechnical and survey work on the project, and has received preliminary acceptance from the New Hampshire Department of Transportation on its proposed pipeline route. Concurrently, public presentations have been made to all municipal boards in the host communities. Communication to key stakeholders including first responders, elected officials, environmental organizations, businesses groups, labor, and employees is ongoing. The Manchester, Hudson, Nashua, and Concord Chambers of Commerce have publicly endorsed the project, together with the New Hampshire Building Trades. In addition, a bipartisan group of 22 State Senators has publicly endorsed the project.

The development and construction costs of the project are expected to be included in the rate base of the EnergyNorth Natural Gas System.

Final investment decision will be made following receipt of NHPUC and New Hampshire Site Evaluation Committee approvals.

Blue Hill Wind Project

The Blue Hill Wind Project is a 177 MW wind powered electric generating development project located in the rural municipalities of Lawtonia and Morse in southwest Saskatchewan. The project is expected to generate 800.0 GW-hrs of energy per year, with all energy sold to SaskPower pursuant to a 25 year PPA.

Ministerial approval to proceed with the development of the project was received from the Saskatchewan Ministry of Environment. The project has also received development permits from both the rural municipalities of Lawtonia and Morse.

SaskPower has commenced engineering design for the required interconnection facilities.

Based on the recently completed system impact study for the project, the expected time frame for design and construction is 24 to 36 months. A geotechnical evaluation of the project site including existing infrastructure and municipal roads has been completed.

The current project execution plan estimates the COD date for the project to be late 2021 or early 2022.

Val-Éo Wind Project

The Val-Éo Wind Project is a 125 MW wind powered electric generating development project located in the local municipality of Saint-Gideon de Grandmont, near Quebec City. The Liberty Power Group holds a 50% interest in the project through a partnership created with the Val-Éo Wind Cooperative (a community based landowner consortium).

Development of the project is planned to be completed in two phases. The first phase ("Phase I") representing installed generating capacity of 24 MW is expected to qualify as Canadian Renewable Conservation Expense and, therefore, is expected to be eligible for a refundable tax credit equal to approximately 28% of eligible Phase I construction costs.

During the second quarter of 2018, the Liberty Power Group executed an interconnection agreement with Hydro-Québec TransÉnergie. Additionally, the Liberty Power Group executed a revised turbine supply agreement which resulted in approximately C\$10 million in cost savings over the initial Phase I project cost estimates. On September 14, 2018, a service and maintenance agreement was executed with the turbine equipment supplier. Phase I construction is to begin in the second quarter of 2019, with commissioning to occur in the fourth quarter of 2019.

Walker Ridge Wind Project

The Walker Ridge Wind Project is a 144 MW wind power electric generating facility located in the counties of Lake and Colusa in northern California. The facility will be located on U.S. Bureau of Land Management land. The interconnection agreement is expected to be executed later this year. Work is on-going with respect to site design, environmental permitting and EPC engagement. Energy from the project is expected to be sold pursuant to a long term financial hedge. The expected COD date for the project is late 2020 or early 2021.

Broad Mountain Wind Project

The Broad Mountain Wind Project is a 200 MW wind power electric generating facility located in Carbon County, Pennsylvania. Development of the project is planned to be completed in two phases. The first phase ("Phase I") representing installed capacity of 80 MW is targeted for completion in 2020. The balance of the 122 MW of proposed capacity will be completed in 2021/2022. The project has secured the majority of land leases required, and environmental and interconnection studies are underway including geotechnical investigations, FAA permits and zoning applications. Energy from Phase I of the project is expected to be sold pursuant to a long term financial hedge.

Shady Oaks II Wind Project

The Shady Oaks II Wind Project is a 120 MW expansion of the Liberty Power Group's operational Shady Oaks Wind Facility, located in northern Illinois. The facility will be located on land adjacent to the existing facility, and, subject to interconnection studies that are currently in progress, will connect to the same point of interconnection. Work on environmental permitting and site design are ongoing. Energy from the expansion project is expected to be sold pursuant to a long term financial hedge. The expected COD date for the facility is from the end of 2020 to early 2021.

Sandy Ridge II Wind Project

The Sandy Ridge II Wind Project is a 100 MW expansion of the Liberty Power Group's operational Sandy Ridge Wind Facility, located in Blair County, Pennsylvania. The facility will be located on land adjacent to the existing facility, and, subject to interconnection studies that are currently in progress, will connect to the same point of interconnection. Work on environmental permitting and site design is ongoing. Energy from the expansion project is expected to be sold pursuant to a long term financial hedge. The expected COD date for the facility is from the end of 2020 to early 2021.

International Development Activities

As a component of the acquisition of its interest in Atlantica, Algonquin secured an opportunity for AAGES to evaluate participation in a number of development opportunities which had been previously advanced by Abengoa. Since its formation in the first quarter of 2018, the AAGES development team has been actively evaluating its interest in the following projects:

ATN3 Electric Transmission Project

The ATN3 electric transmission project is a 205 mile, 220 KV electric transmission development project located in southeast Peru. The project will receive U.S. dollar indexed revenues under a 30 year concession agreement with the Peruvian Ministry of Energy and Mines (Moody's Rating of A3), guaranteed by the Peruvian government. Ownership of the project will be transferred to the government of Peru at the end of the 30 year concession term.

The development of the project was commenced by Abengoa in June 2013. Through 2015 the required Environmental Impact Study was approved, the majority of necessary land rights-of-way secured and engineering and procurement completed. Progress was halted in 2016 as a result of Abengoa's financial difficulties, triggering a default under the project debt covenants.

AAGES continues to evaluate the attractiveness of the project and has reached an agreement with the project lenders to complete development of the project, subject to certain conditions precedent including: amendment of the Concession Agreement to reflect the updated schedule, securing of additional land for a new substation, finalization of a satisfactory EPC contract and obtaining the project financing for construction.

A final investment decision is expected to be made during the fourth quarter of 2018. An agreement has also been reached for the participation of Atlantica in the project during the development process and the transfer to Atlantica following COD.

APUC: CORPORATE AND OTHER EXPENSES

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Corporate and other expenses:				
Administrative expenses	\$ 11.5	\$ 11.5	\$ 37.7	\$ 34.9
Loss (gain) on foreign exchange	0.3	2.1	(0.8)	(0.9)
Interest expense on convertible debentures and costs related to acquisition financing	—	—	—	13.4
Interest expense	37.9	36.4	111.8	109.1
Depreciation and amortization	63.5	56.9	196.9	182.1
Change in value of investment carried at fair value	(10.1)	—	91.9	—
Interest, dividend, equity, and other loss (income) ¹	1.5	(0.5)	0.4	(1.7)
Pension and post-employment non-service costs ²	1.5	1.7	2.5	6.5
Other losses (gains)	2.0	0.7	0.4	(3.0)
Acquisition-related costs	1.0	0.8	9.6	46.7
Loss on derivative financial instruments	0.7	—	0.9	1.2
Income tax expense	10.6	11.7	50.6	43.7

¹ Excludes income directly pertaining to the Liberty Power and Liberty Utilities Groups (disclosed in the relevant sections).

² Pension amounts previously noted as part of operating expenses. See *Note 8* in the unaudited interim financial statements for further details.

2018 Third Quarter Corporate and Other Expenses

During the three months ended September 30, 2018, administrative expenses totaled \$11.5 million as compared to \$11.5 million in the same period in 2017.

For the three months ended September 30, 2018, interest expense totaled \$37.9 million as compared to \$36.4 million in the same period in 2017. The increase is primarily due to drawings under the Corporate Term Facility to finance the Atlantica acquisition, partially offset by debt maturities.

For the three months ended September 30, 2018, depreciation expense totaled \$63.5 million as compared to \$56.9 million in the same period in 2017. The increase is primarily due to an increase in property, plant and equipment as well as a one-time adjustment due to regulatory proceedings.

For the three months ended September 30, 2018, change in investment carried at fair value totaled \$10.1 million as compared to \$nil in 2017. The 2018 change in fair value reflects an unrealized gain related to the investment in Atlantica (see *Note 6* in the unaudited interim financial statements).

For the three months ended September 30, 2018, pension and post-employment non-service costs totaled \$1.5 million as compared to \$1.7 million in 2017. The \$0.2 million decrease primarily relates to a higher expected return on plan assets in 2018.

For the three months ended September 30, 2018, other losses were \$2.0 million as compared to \$0.7 million in the same period in 2017. The loss in 2018 is primarily related to settlement costs incurred on the acquisition of the Deerfield Wind Facility, as well as a write-off of rate review expenses. The loss in 2017 is primarily related to the write-off of rate review expenses for several water utilities.

For the three months ended September 30, 2018, acquisition-related costs totaled \$1.0 million as compared to \$0.8 million in 2017.

For the three months ended September 30, 2018, the loss on derivative financial instruments totaled \$0.7 million as compared to a loss of \$nil in the same period in 2017. The loss in 2018 is primarily due to the ineffective portion related to the extension of the Liberty Power Group's interest rate hedge on expected debt financing.

For the three months ended September 30, 2018, an income tax expense of \$10.6 million was recorded as compared to an income tax expense of \$11.7 million during the same period in 2017. The lower income tax expense in 2018 is primarily due to lower tax rates as a result of U.S. Tax Reform.

2018 Year-To-Date Corporate and Other Expenses

During the nine months ended September 30, 2018, administrative expenses totaled \$37.7 million as compared to \$34.9 million in the same period in 2017. The increase is primarily due to additional costs incurred to administer APUC's operations as a result of the Company's growth.

For the nine months ended September 30, 2018, interest expense on convertible debentures and bridge financing totaled \$nil as compared to \$13.4 million in the same period in 2017. The 2017 expense related to non-recurring financing costs related to the acquisition of Empire, as well as interest expense on convertible debentures before conversion to common shares in the first quarter of 2017.

For the nine months ended September 30, 2018, depreciation expense totaled \$196.9 million as compared to \$182.1 million in the same period in 2017. The increase is primarily due to an increase in property, plant and equipment as well as a one-time adjustment due to regulatory proceedings.

For the nine months ended September 30, 2018, interest expense totaled \$111.8 million as compared to \$109.1 million in the same period in 2017. The increase is primarily due to drawings under the Corporate Term Facility to finance the Atlantica acquisition, partially offset by debt maturities.

For the nine months ended September 30, 2018, change in investment carried at fair value totaled \$91.9 million as compared to \$nil in the same period in 2017. The 2018 change in fair value reflects an unrealized loss related to the investment in Atlantica (see *Note 6* in the unaudited interim financial statements).

For the nine months ended September 30, 2018 pension and post-employment non-service costs totaled \$2.5 million as compared to \$6.5 million in 2017. The \$4.0 million decrease primarily relates to a higher expected return on plan assets in 2018.

For the nine months ended September 30, 2018, other losses (gains) were in a loss position of \$0.4 million as compared to a gain of \$3.0 million in the same period in 2017. The loss in 2018 is primarily related to settlement costs incurred on the acquisition of the Deerfield Wind Facility, as well as a write-off of rate review expenses, partially offset by a gain on the sale of the Company's interest in the Northeast Energy Center LLC Joint Venture. The prior period gain is primarily related to the disposition of the Mountain Water utility, partially offset by the write-off of rate review expenses for several water utilities.

For the nine months ended September 30, 2018, acquisition-related costs totaled \$9.6 million as compared to \$46.7 million in the same period in 2017. The costs in 2018 primarily related to the investment in Atlantica, and the costs in 2017 primarily related to the acquisition of Empire.

For the nine months ended September 30, 2018, the loss on derivative financial instruments totaled \$0.9 million as compared to a loss of \$1.2 million in the same period in 2017.

An income tax expense of \$50.6 million was recorded in the nine months ended September 30, 2018 as compared to an income tax expense of \$43.7 million during the same period in 2017. The increase in income tax expense is primarily due to higher operational earnings, including HLBV, offset by lower tax rates as a result of U.S. Tax Reform. The company did not record a tax benefit on the immediate fair value loss recorded on its investment in Atlantica.

At December 31, 2017, the Company recorded provisional amounts related to U.S. Tax Reform as allowed under SEC Staff Accounting Bulletin 118 ("SAB 118"). In addition, SAB 118 allowed for a measurement period for companies to finalize the provisional amounts recorded as of December 31, 2017, not to exceed one year. As of September 30, 2018, the Company has not yet finalized its assessment of the provisional amounts and there were no significant adjustments recorded in the first nine months of 2018. The Company expects to complete its assessment and record any final adjustments to the provisional amounts by the fourth quarter of 2018.

NON-GAAP FINANCIAL MEASURES

Reconciliation of Adjusted EBITDA to Net Earnings

The following table is derived from and should be read in conjunction with the consolidated statement of operations. This supplementary disclosure is intended to more fully explain disclosures related to Adjusted EBITDA and provides additional information related to the operating performance of APUC. Investors are cautioned that this measure should not be construed as an alternative to U.S. GAAP consolidated net earnings.

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Net earnings attributable to shareholders	\$ 57.9	\$ 47.7	\$ 141.0	\$ 102.3
Add (deduct):				
Net earnings attributable to the non-controlling interest, exclusive of HLBV	0.3	0.5	1.4	1.8
Income tax expense	10.7	11.7	50.6	43.7
Interest expense on convertible debentures and costs related to acquisition financing	—	—	—	13.4
Interest expense on long-term debt and others	37.9	36.4	111.8	109.1
Other losses (gains)	2.0	0.6	0.4	(3.1)
Acquisition-related costs	1.0	0.8	9.6	46.7
Change in value of investment in Atlantica carried at fair value	(10.1)	—	91.9	—
Costs related to tax equity financing	—	1.0	—	1.4
Loss on derivative financial instruments	0.7	—	0.9	1.2
Realized loss on energy derivative contracts	—	—	—	(0.6)
Loss (gain) on foreign exchange	0.3	2.1	(0.8)	(0.9)
Depreciation and amortization	63.5	56.9	196.9	182.1
Adjusted EBITDA	\$ 164.2	\$ 157.7	\$ 603.7	\$ 497.1

HLBV represents the value of net tax attributes earned during the period primarily from electricity generated by certain U.S. wind power and U.S. solar generation facilities. HLBV earned in the three and nine months ended September 30, 2018 amounted to \$5.5 million and \$96.8 million as compared to \$10.4 million and \$40.8 million during the same period in 2017.

Reconciliation of Adjusted Net Earnings to Net Earnings

The following table is derived from and should be read in conjunction with the consolidated statement of operations. This supplementary disclosure is intended to more fully explain disclosures related to Adjusted Net Earnings and provides additional information related to the operating performance of APUC. Investors are cautioned that this measure should not be construed as an alternative to consolidated net earnings in accordance with U.S. GAAP.

The following table shows the reconciliation of net earnings to Adjusted Net Earnings exclusive of these items:

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Net earnings attributable to shareholders	\$ 57.9	\$ 47.7	\$ 141.0	\$ 102.3
Add (deduct):				
Loss on derivative financial instruments	0.7	—	0.9	1.2
Realized loss on energy derivative contracts	—	—	—	(0.6)
Other losses (gains)	0.3	0.6	(1.1)	(3.0)
Loss (gain) on foreign exchange	0.3	2.1	(0.8)	(0.9)
Interest expense on convertible debentures and costs related to acquisition financing	—	—	—	13.4
Acquisition-related costs	1.0	0.8	9.6	46.7
Change in value of investment in Atlantica carried at fair value	(10.1)	—	91.9	—
Costs related to tax equity financing	—	1.0	—	1.4
Adjustment for taxes related to above	(0.4)	(0.2)	0.1	(2.5)
Adjusted Net Earnings	\$ 49.7	\$ 52.0	\$ 241.6	\$ 158.0
Adjusted Net Earnings per share¹	\$ 0.10	\$ 0.13	\$ 0.52	\$ 0.41

¹ Per share amount calculated after preferred share dividends.

For the three months ended September 30, 2018, Adjusted Net Earnings totaled \$49.7 million as compared to Adjusted Net Earnings of \$52.0 million for the same period in 2017, a decrease of \$2.3 million.

For the nine months ended September 30, 2018, Adjusted Net Earnings totaled \$241.6 million as compared to Adjusted Net Earnings of \$158.0 million for the same period in 2017, an increase of \$83.6 million.

Reconciliation of Adjusted Funds from Operations to Cash Flows from Operating Activities

The following table is derived from and should be read in conjunction with the consolidated statement of operations and consolidated statement of cash flows. This supplementary disclosure is intended to more fully explain disclosures related to Adjusted Funds from Operations and provides additional information related to the operating performance of APUC. Investors are cautioned that this measure should not be construed as an alternative to funds from operations in accordance with U.S. GAAP.

The following table shows the reconciliation of funds from operations to Adjusted Funds from Operations exclusive of these items:

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Cash flows from operating activities	\$ 131.5	\$ 98.4	\$ 361.7	\$ 210.6
Add (deduct):				
Changes in non-cash operating items	(4.8)	5.1	35.4	78.7
Production based cash contributions from non-controlling interests	—	—	13.9	7.9
Interest expense on convertible debentures and costs related to acquisition financing ¹	—	—	—	7.2
Acquisition-related costs	1.0	0.8	9.6	46.7
Reimbursement of operating expenses incurred on joint venture	—	—	1.0	—
Adjusted Funds from Operations	\$ 127.7	\$ 104.3	\$ 421.6	\$ 351.1

¹ Exclusive of deferred financing fees of \$6.2 million in 2017.

For the three months ended September 30, 2018, Adjusted Funds from Operations totaled \$127.7 million as compared to Adjusted Funds from Operations of \$104.3 million for the same period in 2017, an increase of \$23.4 million. The increase in Adjusted Funds from Operations is primarily due to the timing of pension contributions as well as a one-time contribution of approximately \$9.0 million to the pension plan in 2017 to reduce the Company's defined benefit pension obligations.

SUMMARY OF PROPERTY, PLANT, AND EQUIPMENT EXPENDITURES¹

(all dollar amounts in \$ millions)	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Liberty Power Group:				
Maintenance	\$ 6.7	\$ 3.0	\$ 14.8	\$ 10.7
Investment in Capital Projects ¹	29.5	87.5	89.6	456.5
	\$ 36.2	\$ 90.5	\$ 104.4	\$ 467.2
Liberty Utilities Group:				
Rate Base Maintenance	\$ 46.7	\$ 40.6	\$ 136.2	\$ 125.0
Rate Base Acquisition	—	—	—	2,058.2
Rate Base Growth	50.0	55.0	97.9	202.1
	96.7	95.6	234.1	2,385.3
International Investments ²	\$ —	\$ —	\$ 612.6	\$ —
Total Capital Expenditures	\$ 132.9	\$ 186.1	\$ 951.1	\$ 2,852.5

¹ Includes expenditures on Property Plant & Equipment, equity-method investees, and acquisitions of operating entities that were jointly developed by the Company.

² Investments in Atlantica are reflected at historical investment cost and not fair value.

2018 Third Quarter Property Plant and Equipment Expenditures

During the three months ended September 30, 2018, the Liberty Power Group incurred capital expenditures of \$36.2 million as compared to \$90.5 million during the same period in 2017. The capital expenditures include the post COD construction costs of the Great Bay Solar and Amherst Wind facilities. They also include costs related to environmental permitting for the Blue Hill project, the finalization of material construction contracts on the Val Eo project and ongoing maintenance capital at existing operating sites.

During the three months ended September 30, 2018, the Liberty Utilities Group invested \$96.7 million in capital expenditures as compared to \$95.6 million during the same period in 2017. The Liberty Utilities Group's investment was primarily related to the construction of transmission and distribution main replacements, the completion and start of work on new and existing substation assets, and initiatives relating to the safety and reliability at the electric and gas systems.

2018 Year-To-Date Property Plant and Equipment Expenditures

During the nine months ended September 30, 2018, the Liberty Power Group incurred capital expenditures of \$104.4 million as compared to \$467.2 million during the same period in 2017. The capital expenditures include completing the construction of the Great Bay Solar, and Amherst Wind Facilities, early stages of environmental permitting for the Blue Hill project, the finalization of material construction contracts on the Val Eo project, and ongoing maintenance capital at existing operating sites.

During the nine months ended September 30, 2018, the Liberty Utilities Group incurred capital expenditures of \$234.1 million as compared to \$2.4 billion during the same period in 2017. Excluding the acquisition of Empire, the Liberty Utilities Group incurred capital expenditures of \$327.1 million during the same period in 2017. The Liberty Utilities Group's investment was primarily related to the construction of transmission and distribution main replacements, the completion and start of work on new and existing substation assets, and initiatives relating to the safety and reliability at the electric and gas systems. Capital expenditures in the same period last year (excluding the acquisition of Empire) included the completion of the Luning Solar Facility and further development of Phase I of the North Lake Tahoe transmission project to upgrade the 650 Line (10 miles) which runs from Northstar to Kings Beach, California to 120kV.

During the nine months ended September 30, 2018, the Company completed both its initial 25% equity investment in Atlantica and also its investment into the AAGES joint ventures for approximately \$607.6 million and \$5.0 million, respectively.

2018 Capital Investments

In 2018, the Company plans to spend between \$1.4 billion and \$1.5 billion on capital investment opportunities. Actual expenditures during the course of 2018 may vary due to timing of various project investments and the realized Canadian to U.S. dollar exchange rate.

Expected 2018 capital investment ranges are as follows:

(all dollar amounts in \$ millions)

Liberty Power Group:			
Maintenance	\$	10.0	- \$ 30.0
Investment in Capital Projects		120.0	- 140.0
Total Liberty Power Group:	\$	130.0	- \$ 170.0
Liberty Utilities Group:			
Rate Base Maintenance	\$	170.0	- \$ 190.0
Rate Base Growth		130.0	- 150.0
Total Liberty Utilities Group:	\$	300.0	- \$ 340.0
International Investments ¹	\$	950.0	\$ 1,000.0
Total 2018 Capital Investments	\$	1,380.0	- \$ 1,510.0

¹ See *Major Highlights*.

The Liberty Power Group intends to spend between \$130.0 million - \$170.0 million over the course of 2018 to develop or further invest in capital projects. Additionally, the Liberty Power Group plans to spend between \$10.0 million - \$30.0 million on various operational solar, thermal, and wind assets to maintain safety, regulatory, and operational efficiencies.

The remaining material fourth quarter projects primarily relate to early stages of environmental permitting for the Blue Hill Wind Project, the finalization of material construction contracts on the Val-Éo Wind Project, and the final development of the Amherst Island Wind Project.

The Liberty Utilities Group intends to spend between \$300.0 million - \$340.0 million over the course of 2018 in an effort to improve the reliability of the utility systems and broaden the technologies used to better serve its service areas. The remaining material fourth quarter projects entail spending capital for structural improvements, specifically in relation to completing main replacements, well construction, expanding electrical grids to service new customers, and installing new and refreshing existing substations.

LIQUIDITY AND CAPITAL RESERVES

APUC has revolving credit and letter of credit facilities available for Corporate, the Liberty Power Group, and the Liberty Utilities Group to manage the liquidity and working capital requirements of each division (collectively the "Bank Credit Facilities").

Bank Credit Facilities

The following table sets out the Bank Credit Facilities available to APUC and its operating groups as at September 30, 2018:

(all dollar amounts in \$ millions)	As at September 30, 2018				As at Dec 31, 2017
	Corporate	Liberty Power	Liberty Utilities	Total	Total
Credit facilities	\$ 127.5	\$ 700.0 ¹	\$ 500.0	\$ 1,327.5	\$ 1,101.4
Funds drawn on facilities	—	(178.5)	(122.5)	(301.0)	(48.7)
Letters of credit issued	(13.1)	(118.1)	(7.8)	(139.0)	(139.3)
Liquidity available under the facilities	114.4	403.4	369.7	887.5	913.4
Cash on hand				88.2	43.5
Total Liquidity and Capital Reserves	\$ 114.4	\$ 403.4	\$ 369.7	\$ 975.7	\$ 956.9

¹ Includes a \$200 million uncommitted stand alone letter of credit facility.

As at September 30, 2018, the Company's C\$165.0 million senior unsecured revolving credit facility (the "Corporate Credit Facility") was undrawn and had \$13.1 million of outstanding letters of credit. The facility matures on November 19, 2018 and is subject to customary covenants. The Company plans to extend the facility for one year.

On December 21, 2017, the Company entered into a \$600.0 million term credit facility with two Canadian banks maturing on December 21, 2018. The proceeds of the term credit facility provide the Company with additional liquidity for general corporate purposes and acquisitions. On March 7, 2018 the Company drew \$600.0 million and during the second and fourth quarter the Company repaid \$132.5 million and \$280.7 million on the facility. As at November 8, 2018 the balance outstanding on the facility is \$186.8 million and is expected to be repaid prior to maturity.

As at September 30, 2018, the Liberty Power Group's committed bank lines consisted of a \$500.0 million senior unsecured syndicated revolving credit facility (the "Liberty Power Credit Facility") and a \$200.0 million letter of credit facility. As at September 30, 2018, the credit facility had drawn \$178.5 million and had \$118.1 million in outstanding letters of credit. On August 1, 2018 the Liberty Power Credit Facility maturity date was extended by one year to October 6, 2023.

As at September 30, 2018, the Liberty Utilities Group's \$500.0 million senior unsecured syndicated revolving credit facility (the "Liberty Credit Facility") had drawn \$122.5 million and had \$7.8 million of outstanding letters of credit. The facility matures on February 23, 2023 and is subject to customary covenants.

Long Term Debt

On July 25, 2018, the Company repaid, upon its maturity, a C\$135.0 million unsecured note.

Issuance of Subordinated Notes

On October 17, 2018, APUC issued \$287.5 million of 6.875% fixed-to-floating subordinated notes. The issuance of the subordinated notes represented APUC's inaugural entry into the U.S. public debt markets. APUC's application to list the subordinated notes on the NYSE has been approved and they are now trading under the ticker symbol "AQNA".

The notes mature in 60 years and are callable on or after year 5. For the initial 5 years, the notes carry a fixed interest rate of 6.875%. Subsequently, the interest rate will be set to equal the three-month London Interbank Offered Rate (LIBOR) plus a margin of 367.7 basis points from years 5 to 10, a margin of 392.7 basis points from years 10 to 25 and a margin of 467.7 basis points from years 25 to 60. The notes have been assigned a rating of BB+/BB+ from S&P and Fitch. The notes are treated by both rating agencies as hybrid capital, receiving up to 50% equity credit for the balance outstanding. The notes contain a 102% of par call feature in the event of a rating methodology change by either agency that would reduce the amount of the equity credit.

The use of subordinated notes structured as hybrid capital is a cost effective financing method that can be used to obtain balance sheet equity credit. APUC plans to continue to expand this portion of its capital structure as a means to diversify its financing sources.

Convertible Unsecured Subordinated Debentures

In the first quarter of 2016, in connection with the acquisition of Empire, APUC and its direct wholly-owned subsidiary, Liberty Utilities (Canada) Corp., entered into an agreement with a syndicate of underwriters under which the underwriters agreed to buy, on a bought deal basis, C\$1.15 billion aggregate principal amount of 5.00% convertible unsecured subordinated debentures ("Debentures") of APUC.

All Debentures were sold on an instalment basis at a price of C\$1,000 dollars per debenture, of which C\$333 dollars was paid on the closing of the Offering and the remaining C\$667 dollars was payable on a date set by APUC upon satisfaction of all conditions precedent to the closing of the acquisition of Empire (the "Final Instalment Date"), at which time each debenture was convertible to 94.3396 common shares of APUC and bears an interest rate of 0% thereafter.

The Final Instalment Date was established as February 2, 2017, at which time APUC received the final instalment payment. The proceeds were used to repay a portion of the Acquisition Facility. As at November 7, approximately 99.9% of the Debentures have been converted into common shares of APUC, with APUC issuing approximately 108,424,744 common shares as a result of the conversion.

Credit Ratings

APUC has a long term consolidated corporate credit rating of BBB (flat) from Standard & Poor's ("S&P"), a BBB (low) rating from DBRS Limited ("DBRS") and a BBB (flat) issuer rating from Fitch.

APCo, the parent company for the Liberty Power Group, has a BBB (flat) issuer rating from S&P, a BBB (low) issuer rating from DBRS and a BBB (flat) issuer rating from Fitch.

Liberty Utilities Co., parent company for the Liberty Utilities Group, has a corporate credit rating of BBB (flat) from Standard & Poor's ("S&P"), a BBB (high) rating from DBRS Limited ("DBRS") and a BBB (flat) issuer rating from Fitch. Debt issued by Liberty Utilities Finance GP1 ("Liberty Finance"), a special purpose financing entity of Liberty Utilities Co., has a rating of BBB (high) from DBRS and BBB (high) from Fitch. Empire has an issuer rating of BBB (flat) rating from S&P and a Baa1 rating from Moody's Investors Service, Inc. ("Moody's").

Contractual Obligations

Information concerning contractual obligations as of September 30, 2018 is shown below:

(all dollar amounts in \$ millions)	Total	Due less than 1 year	Due 1 to 3 years	Due 4 to 5 years	Due after 5 years
Principal repayments on debt obligations ¹	\$ 3,535.9	\$ 609.5	\$ 427.0	\$ 566.6	\$ 1,932.8
Convertible debentures	0.5	—	—	—	0.5
Advances in aid of construction	64.4	1.1	—	—	63.3
Interest on long-term debt obligations	1,570.5	148.0	255.8	207.5	959.2
Purchase obligations	249.4	249.4	—	—	—
Environmental obligations	58.8	1.4	30.3	4.1	23.0
Derivative financial instruments:					
Cross currency swap	63.8	4.1	37.6	25.4	(3.3)
Interest rate swap	5.3	5.3	—	—	—
Energy derivative and commodity contracts	1.7	0.9	0.8	—	—
Power Purchase Agreements	284.0	45.2	21.9	22.8	194.1
Gas Supply and Service Agreements	213.3	69.8	72.2	35.3	36.0
Service agreements	507.6	38.4	79.1	72.7	317.4
Capital projects	59.3	49.4	2.2	7.7	—
Operating leases	217.3	7.9	14.4	13.9	181.1
Other obligations	115.7	32.8	—	—	82.9
Total Obligations	\$ 6,947.5	\$ 1,263.2	\$ 941.3	\$ 956.0	\$ 3,787.0

¹ Exclusive of deferred financing costs, bond premium/discount, fair value adjustments at the time of issuance or acquisition.

Equity

The common shares of APUC are publicly traded on the Toronto Stock Exchange ("TSX") and the New York Stock Exchange ("NYSE") under the trading symbol "AQN". As at September 30, 2018, APUC had 473,900,515 issued and outstanding common shares.

APUC may issue an unlimited number of common shares. The holders of common shares are entitled to dividends, if and when declared; to one vote for each share at meetings of the holders of common shares; and to receive a pro rata share of any remaining property and assets of APUC upon liquidation, dissolution or winding up of APUC. All shares are of the same class and with equal rights and privileges and are not subject to future calls or assessments.

On April 24, 2018, APUC closed the sale of approximately 37.5 million of its common shares to certain institutional investors at a price of C\$11.85 per share, for gross proceeds of approximately C\$445 million. The proceeds of the offering were used to pay down existing indebtedness, and upon closing of the acquisition will be used, in part, to finance the purchase of an additional approximately 16.5% interest in Atlantica.

APUC is also authorized to issue an unlimited number of preferred shares, issuable in one or more series, containing terms and conditions as approved by the Board. As at September 30, 2018, APUC had outstanding:

- 4,800,000 cumulative rate reset Series A preferred shares, yielding 4.5% annually for the initial six-year period ending on December 31, 2018;
- 100 Series C preferred shares that were issued in exchange for 100 Class B limited partnership units by St. Leon Wind Energy LP; and
- 4,000,000 cumulative rate reset Series D preferred shares, yielding 5.0% annually for the initial five year period ending on March 31, 2019.

APUC has a shareholder dividend reinvestment plan (the "Reinvestment Plan") for registered holders of common shares of APUC. As at September 30, 2018, 126,012,459 common shares representing approximately 27% of total common shares outstanding had been registered with the Reinvestment Plan. During the quarter ended September 30, 2018, 1,630,777 common shares were issued under the Reinvestment Plan, and subsequent to quarter-end, on October 12, 2018, an additional 1,719,089 common shares were issued under the Reinvestment Plan.

SHARE-BASED COMPENSATION PLANS

For the nine months ended September 30, 2018, APUC recorded \$6.0 million in total share-based compensation expense as compared to \$6.1 million for the same period in 2017. The compensation expense is recorded as part of administrative expenses in the consolidated statement of operations. The portion of share-based compensation costs capitalized as cost of construction is insignificant.

As at September 30, 2018, total unrecognized compensation costs related to non-vested options and share unit awards were \$1.8 million and \$8.5 million, respectively, and are expected to be recognized over a period of 1.66 and 1.81 years, respectively.

Stock Option Plan

APUC has a stock option plan that permits the grant of share options to key officers, directors, employees and selected service providers. Except in certain circumstances, the term of an option shall not exceed ten (10) years from the date of the grant of the option.

APUC determines the fair value of options granted using the Black-Scholes option-pricing model. The estimated fair value of options, including the effect of estimated forfeitures, is recognized as expense on a straight-line basis over the options' vesting periods while ensuring that the cumulative amount of compensation cost recognized at least equals the value of the vested portion of the award at that date. During the nine months ended September 30, 2018, the Company granted 1,166,717 options to executives of the Company. The options allow for the purchase of common shares at a weighted average price of C\$12.80, the market price of the underlying common share at the date of grant. In March 2018, an executive of the Company exercised 512,367 stock options at a weighted average exercise price of \$10.29 in exchange for 86,354 common shares issued from treasury and 426,013 options were settled at their cash value as payment for the exercise price and tax withholdings related to the exercise of the options.

As at September 30, 2018, a total of 7,393,208 options are issued and outstanding under the stock option plan.

Performance Share Units

APUC issues performance share units ("PSUs") to certain members of management as part of APUC's long-term incentive program. During the nine months ended September 30, 2018, the Company granted (including dividends and performance adjustments) 759,106 PSUs to executives and employees of the Company. During the nine months ended September 30, 2018, the Company settled 256,977 PSUs, of which 133,569 PSUs were exchanged for common shares issued from treasury and 123,408 PSUs were settled at their cash value as payment for tax withholdings related to the settlement of the PSUs. Additionally, during the nine months ended September 30, 2018, a total of 44,294 PSUs were forfeited.

As at September 30, 2018, a total of 1,406,782 PSUs are granted and outstanding under the PSU plan.

Directors Deferred Share Units

APUC has a Directors' Deferred Share Unit Plan. Under the plan, non-employee directors of APUC receive 50% of their annual compensation in deferred share units ("DSUs") and may elect to receive any portion of their remaining compensation in DSUs. The DSUs provide for settlement in cash or shares at the election of APUC. As APUC does not expect to settle the DSUs in cash, these DSUs are accounted for as equity awards. During the nine months ended September 30, 2018, the Company issued 65,105 DSUs (including DSUs in lieu of dividends) to the directors of the Company.

As at September 30, 2018, a total of 359,012 DSUs had been granted under the DSU plan.

Bonus Deferral Restricted Share Units

During the year, the Company introduced a new bonus deferral restricted share units ("RSUs") program to certain employees. The eligible employees have the option to receive a portion or all of their annual bonus payment in RSUs in lieu of cash. The RSUs provide for settlement in shares, and therefore these options are accounted for as equity awards. During the nine months ended September 30, 2018, 129,980 RSUs were issued (including RSUs in lieu of dividends) to employees of the Company. During the quarter, the Company settled 4,544 RSUs in exchange for 2,111 common shares issued from treasury, and 2,433 RSUs were settled at their cash value as payment for tax withholdings related to the settlement of the RSUs.

Employee Share Purchase Plan

APUC has an Employee Share Purchase Plan (the "ESPP") which allows eligible employees to use a portion of their earnings to purchase common shares of APUC. The aggregate number of shares reserved for issuance from treasury by APUC under this plan shall not exceed 2,000,000 shares. During the nine months ended September 30, 2018, the Company issued 190,872 common shares to employees under the ESPP.

As at September 30, 2018, a total of 970,425 shares had been issued under the ESPP.

RELATED PARTY TRANSACTIONS

Equity-method investments

The Company provides administrative and development services to its equity-method investees and is reimbursed for incurred costs. To that effect, for the three and nine months ended September 30, 2018, the Company charged its equity-method investees \$5.0 million and \$6.9 million in 2018 as compared to \$1.1 million and \$3.1 million during the same period in 2017.

Subject to certain limitations, Atlantica has a right of first offer on any proposed sale, transfer or other disposition by AAGES (other than to APUC) of its interest in infrastructure facilities that are developed or constructed in whole or in part by AAGES under long-term revenue agreements. Similarly, Atlantica has rights, subject to certain limitations, with respect to any proposed sale, transfer or other disposition of APUC's interest, not held through AAGES, in infrastructure facilities that are developed or constructed in whole or in part by APUC outside of Canada or the United States under long-term revenue agreements. There were no such transactions in 2018.

Long Sault Hydro Facility

Effective December 31, 2013, APUC acquired the shares of Algonquin Power Corporation Inc. ("APC") which was partially owned by Senior Executives. APC owns the partnership interest in the 18 MW Long Sault Hydro Facility. A final post-closing adjustment related to the transaction remains outstanding.

The above related party transactions have been recorded at the exchange amounts agreed to by the parties to the transactions.

ENTERPRISE RISK MANAGEMENT

An enterprise risk management ("ERM") framework is embedded across the organization that systematically and broadly identifies, assesses, and mitigates the key strategic, operational, financial, and compliance risks that may impact the achievement of APUC's objectives. The risks discussed below are not intended as a complete list of all exposures that APUC is encountering or may encounter. A further assessment of APUC and its subsidiaries' business risks is also set out in the most recent AIF and the annual MD&A.

Treasury Risk Management

Interest Rate Risk

The majority of debt outstanding in APUC and its subsidiaries is subject to a fixed rate of interest and as such is not subject to significant interest rate risk in the short to medium term time horizon.

Borrowings subject to variable interest rates can vary significantly from month to month, quarter to quarter and year to year. APUC does not actively manage interest rate risk on its variable interest rate borrowings due to the primarily short term and revolving nature of the amounts drawn.

Based on amounts outstanding as at September 30, 2018, the impact to interest expense from changes in interest rates are as follows:

- The Corporate Credit Facility is subject to a variable interest rate and had no amounts outstanding as at September 30, 2018. As a result, a 100 basis point change in the variable rate charged would not have an impact on interest expense;
- The Liberty Power Group's revolving credit facility is subject to a variable interest rate and had \$178.5 million outstanding as at September 30, 2018. As a result a 100 basis point change in the variable rate charged would impact interest expense by \$1.8 million annually;
- The Liberty Utilities Group's revolving credit facility is subject to a variable interest rate and had \$122.5 million outstanding as at September 30, 2018. As a result, a 100 basis point change in the variable rate charged would impact interest expense by \$1.2 million annually;
- The Liberty Utilities Group's commercial paper program is subject to a variable interest rate and had no amounts outstanding at September 30, 2018. As a result, a 100 basis point change in the variable rate charged would not have an impact on interest expense; and
- The corporate term facilities are subject to a variable interest rate and had \$602.5 million outstanding as at September 30, 2018. A 100 basis point change in the variable rate charged would impact interest expense by \$6.0 million annually.

To mitigate financing risk, from time to time APUC may seek to fix interest rates on expected future financings. In the fourth quarter of 2014, the Liberty Power Group entered into a 10-year forward starting swap to fix the underlying interest rate for the anticipated refinancing of its C\$135.0 million bond which matured July 2018. On July 24, 2018, the Company amended and extended the forward-starting date of the interest rate swap to begin on March 29, 2019.

Market Price Risk

The Liberty Power Group predominantly enters into long term PPAs for its generation assets and hence is not exposed to market risk for this portion of its portfolio. Where a generating asset is not covered by a power purchase contract, the Liberty Power Group may seek to mitigate market risk exposure by entering into financial or physical power hedges requiring that a specified amount of power be delivered at a specified time in return for a fixed price. There is a risk that the Company is not able to generate the specified amount of power at the specified time resulting in production shortfalls under the hedge that then requires the Company to purchase power in the merchant market. To mitigate the risk of production shortfalls under hedges, the Liberty Power Group generally seeks to structure hedges to cover less than 100% of the anticipated production, thereby reducing the risk of not producing the minimum hedge quantities. Nevertheless, due to unpredictability in the natural resource or due to grid curtailments or mechanical failures, production shortfalls may be such that the Liberty Power Group may still be forced to purchase power in the merchant market at prevailing rates to settle against a hedge.

Hedges currently put in place by the Liberty Power Group along with residual exposures to the market are detailed below:

The July 1, 2012 acquisition of the Sandy Ridge Wind Facility included a financial hedge, which commenced on January 1, 2013, for a 10 year period. The financial hedge is structured to hedge 72% of the Sandy Ridge Wind Facility's expected production volume against exposure to PJM Western Hub current spot market rates. The annual unhedged production based on long term projected averages is approximately 44,000 MW-hrs annually. Therefore, each \$10 per MW-hr change in the market price would result in a change in revenue of approximately \$0.4 million for the year.

A second hedge for the Sandy Ridge Wind Facility will commence on January 1, 2023, for a one year period. The financial hedge is structured to hedge 73% of the Sandy Ridge Wind Facility's expected production volume against exposure to PJM

Western Hub current spot market rates. The annual unhedged production based on long term projected averages is approximately 42,000 MW-hrs annually.

The December 10, 2012 acquisition of the Senate Wind Facility included a physical hedge, which commenced on January 1, 2013, for a 15 year period. The physical hedge is structured to hedge 64% of the Senate Wind Facility's expected production volume against exposure to ERCOT North Zone current spot market rates. The annual unhedged production based on long term projected averages is approximately 188,000 MW-hrs annually. Therefore, each \$10 per MW-hr change in the market price would result in a change in revenue of approximately \$2.0 million for the year.

The December 10, 2012 acquisition of the Minonk Wind Facility included a financial hedge, which commenced on January 1, 2013, for a 10 year period. The financial hedge is structured to hedge 73% of the Minonk Wind Facility's expected production volume against exposure to PJM Northern Illinois Hub current spot market rates. The annual unhedged production based on long term projected averages is approximately 186,000 MW-hrs annually. Therefore, each \$10 per MW-hr change in market prices would result in a change in revenue of approximately \$2.0 million for the year.

A second hedge for the Minonk Wind Facility will commence on January 1, 2023, for a one year period. The financial hedge is structured to hedge 72% of the Minonk Wind Facility's expected production volume against exposure to PJM Northern Illinois Hub current spot market rates. The annual unhedged production based on long term projected averages is approximately 189,000 MW-hrs annually.

Under each of the above noted hedges, if production is not sufficient to meet the unit quantities under the hedge, the shortfall must be purchased in the open market at market rates. The effect of this risk exposure could be material but cannot be quantified as it is dependent on both the amount of shortfall and the market price of electricity at the time of the shortfall.

In addition to the above noted hedges, from time to time the Liberty Power Group enters into short-term derivative contracts (with terms of one to three months) to further mitigate market price risk exposure due to production variability. As at September 30, 2018, the Liberty Power Group had no outstanding short-term hedges.

The January 1, 2013 acquisition of the Shady Oaks Wind Facility included a power sales contract, which commenced on June 1, 2012 for a 20 year period. The power sales contract is structured to hedge the preponderance of the Shady Oaks Wind Facility's production volume against exposure to PJM ComEd Hub current spot market rates. For the unhedged portion of production based on expected long term average production, each \$10 per MW-hr change in market prices would result in a change in revenue of approximately \$0.5 million for the year.

The Company has elected the fair value option under ASC 825, *Financial Instruments* to account for its investment in Atlantica, with changes in fair value reflected in the unaudited interim consolidated statement of operations. As a result, each dollar change in the traded price of Atlantica shares will correspondingly affect the Company's Net Earnings by approximately \$25.1 million. The Company has also exercised its option to acquire an additional 16.5% of equity interest in Atlantica from Abengoa for a purchase price of approximately \$345.0 million based on a price of \$20.90 per ordinary share. Accordingly, upon closing, each dollar change in the traded share price of Atlantica relative to the option price will impact Net Earnings by an additional \$16.5 million.

OPERATIONAL RISK MANAGEMENT

Regulatory Risk

Profitability of APUC businesses is, in part, dependent on regulatory climates in the jurisdictions in which those businesses operate. In the case of some the Liberty Power Group's hydroelectric facilities, water rights are generally owned by governments that reserve the right to control water levels, which may affect revenue.

The Liberty Utilities Group's facilities are subject to rate setting by state regulatory agencies. The Liberty Utilities Group operates in 12 different states and therefore is subject to regulation from 12 different regulatory agencies. The time between the incurrence of costs and the granting of the rates to recover those costs by state regulatory agencies is known as regulatory lag. As a result of regulatory lag, inflationary effects may impact the ability to recover expenses, and profitability could be impacted. In order to mitigate this exposure, the Liberty Utilities Group seeks to obtain approval for regulatory constructs in the states in which it operates to allow for timely recovery of operating expenses. A fundamental risk faced by any regulated utility is the disallowance of costs to be placed into its revenue requirement by the utility's regulator. To the extent proposed costs are not allowed into rates, the utility will be required to find other efficiencies or cost savings to achieve its allowed returns.

The Liberty Utilities Group regularly works with its governing authorities to manage the affairs of the business, employing both local, state level, and corporate resources.

On December 22, 2017, U.S. Tax Reform was signed into law which resulted in significant changes to U.S. tax law. Amongst other things, U.S. Tax Reform reduced the federal corporate income tax rates from 35% to 21%. Also, although deductibility of interest for regulated utilities has been retained, there is some uncertainty on whether holding company interest continues to be fully deductible and we are awaiting further guidance in this area. The change in corporate tax rates will have an impact

on the financial operations and regulatory revenue requirements of most public utilities, including the Liberty Utilities Group. A reduction in the amount of interest expense deductible for income tax purposes could have an adverse effect on the Liberty Utilities Group's results of operations, financial condition and cash flows. The Liberty Utilities Group is proactively working with its various state regulators so that the impact of U.S. Tax Reform on customer rates is reflected in a manner that balances the rate impact of ongoing investments in utility infrastructure and recovery of operating costs with delivering the financial benefits from U.S. Tax Reform to customers.

Condemnation Expropriation Proceedings

The Liberty Utilities Group's distribution systems could be subject to condemnation or other methods of taking by government entities under certain conditions. Any taking by government entities would legally require fair compensation to be paid. Determination of such fair compensation is undertaken pursuant to a legal proceeding and, therefore, there is no assurance that the value received for assets taken will be in excess of book value.

Apple Valley Condemnation Proceedings

On January 7, 2016, the Town of Apple Valley filed a lawsuit seeking to condemn the utility assets of Liberty Utilities (Apple Valley Ranchos Water) Corp ("Liberty Apple Valley"). The lawsuit will be adjudicated in phases. In the first phase, the Court will determine whether to allow the taking by the Town; under California law, the taking will be allowed unless Liberty Apple Valley proves there is not a "public necessity" for the taking. If Liberty Apple Valley prevails, the case is concluded and the Town will be required to compensate Liberty Apple Valley for its litigation expenses. However, if the Court determines that the taking is allowed, there will be a second phase of the trial in which a jury will determine the amount of compensation owed for the taking based upon the fair market value of the assets being condemned. The Court has been briefed on a related California Environmental Quality Act ("CEQA") lawsuit (challenging the Town's compliance with CEQA in connection with the proposed condemnation) and heard oral argument in December 2017. The Court issued the CEQA decision on February 9, 2018 denying Liberty Apple Valley's CEQA claim. As a result, the condemnation case will proceed. At present, discovery related to the first phase of the trial is ongoing. While no date has been set, it is expected that the trial in the first phase will occur in the first quarter of 2019. If, following that trial, there is a need for a second phase to determine compensation, that trial can be expected to occur six to twelve months after the conclusion of the first phase.

Cycles and Seasonality

Liberty Power Group

The Liberty Power Group's hydroelectric operations are impacted by seasonal fluctuations and year to year variability of the available hydrology. These assets are primarily "run-of-river" and as such fluctuate with natural water flows. During the winter and summer periods flows are generally lower while during the spring and fall periods flows are generally higher. The ability of these assets to generate income may be impacted by changes in water availability or other material hydrologic events within a watercourse. Year-to-year the level of hydrology varies, impacting the amount of power that can be generated in a year.

The Liberty Power Group's wind generation facilities are impacted by seasonal fluctuations and year-to-year variability of the wind resource. During the fall through spring period, winds are generally stronger than during the summer periods. The ability of these facilities to generate income may be impacted by naturally occurring changes in wind patterns and wind strength.

The Liberty Power Group's solar generation facilities are impacted by seasonal fluctuations and year-to-year variability in the solar radiance. For instance, there are more daylight hours in the summer than there are in the winter, resulting in higher production in the summer months. The ability of these facilities to generate income may be impacted by naturally occurring changes in solar radiance.

The Company attempts to mitigate the above noted natural resource fluctuation risks by acquiring or developing generating stations in different geographic locations.

Liberty Utilities Group

The Liberty Utilities Group's demand for water is affected by weather conditions and temperature. Demand for water during warmer months is generally greater than cooler months due to requirements for irrigation, swimming pools, cooling systems and other outside water use. If there is above normal rainfall or rainfall is more frequent than normal the demand for water may decrease, adversely affecting revenues.

The Liberty Utilities Group's demand for energy from its electric distribution systems is primarily affected by weather conditions and conservation initiatives. The Liberty Utilities Group provides information and programs to its customers to encourage the conservation of energy. In turn, demand may be reduced which could have short term adverse impacts on revenues.

The Liberty Utilities Group's primary demand for natural gas from its natural gas distribution systems is driven by the seasonal heating requirements of its residential, commercial, and industrial customers. The colder the weather the greater the demand for natural gas to heat homes and businesses. As such, the natural gas distribution system's demand profiles typically peak in the winter months of January and February and decline in the summer months of July and August. Year to year variability also occurs depending on how cold the weather is in any particular year.

The Company attempts to mitigate the above noted risks by seeking regulatory mechanisms during rate case proceedings. While not all regulatory jurisdictions have approved mechanisms to mitigate demand fluctuations, to date, the Liberty Utilities Group has successfully obtained regulatory approval to implement such decoupling mechanisms in 6 of 12 states. An example of such a mechanism is seen at the Peach State Gas System in Georgia, where a weather normalization adjustment is applied to customer bills during the months of October through May that adjusts commodity rates to stabilize the revenues of the utility for changes in billing units attributable to weather patterns.

Development and Construction Risk

The Company actively engages in the development and construction of new power generation facilities. There is always a risk that material delays and/or cost overruns could be incurred in any of the projects planned or currently in construction, affecting the Company's overall performance. There are risks that actual costs may exceed budget estimates, delays may occur in obtaining permits and materials, suppliers and contractors may not perform as required under their contracts, there may be inadequate availability, productivity or increased cost of qualified craft labor, start-up activities may take longer than planned, the scope and timing of projects may change, and other events beyond the Company's control may occur that may materially affect the schedule, budget, cost, performance and viability of projects. Regulatory approvals can be challenged by a number of mechanisms which vary across state and provincial jurisdictions. Such permitting challenges could identify issues that may result in permits being modified or revoked.

Risks Specific to Renewable Generation Projects:

The strength and consistency of the wind resource will vary from the estimate set out in the initial wind studies that were relied upon to determine the feasibility of the wind facility. If weather patterns change or the historical data proves not to accurately reflect the strength and consistency of the actual wind, the assumptions underlying the financial projections as to the amount of electricity to be generated by the facility may be different and cash could be impacted.

The amount of solar radiance will vary from the estimate set out in the initial solar studies that were relied upon to determine the feasibility of the solar facility. If weather patterns change or the historical data proves not to accurately reflect the strength and consistency of the solar radiance, the assumptions underlying the financial projections as to the amount of electricity to be generated by the facility may be different and cash could be impacted.

Energy generated by the Corporation is often sold under a long term PPA. PPAs generally contain customary terms including: the amount paid for energy from the project over the term of the agreement (which rate can be materially higher than prevailing market rates) and a requirement for the project to comply with technical standards and achieve commercial operation within time frames prescribed by the contract. A failure to achieve satisfactory construction progress and/or the occurrence of any permitting or other unanticipated delays at a project could result in a failure to comply with the applicable PPA requirements within the specified time frames. Remedies for failure to comply with material provisions of a PPA generally include, among other items, the potential termination of the agreement by the non-defaulting party.

For certain of its development projects, the Company relies on financing from third party tax equity investors. These investors typically provide funding upon the achievement of commercial operation of the facility. Should certain facilities not meet the conditions required for tax equity funding, expected returns from the facilities may be impacted.

Litigation Risks and Other Contingencies

APUC and certain of its subsidiaries are involved in various litigation, claims and other legal and regulatory proceedings that arise from time to time in the ordinary course of business. Any accruals for contingencies related to these items are recorded in the financial statements at the time it is concluded that a material financial loss is likely and the related liability is estimable.

Anticipated recoveries under existing insurance policies are recorded when reasonably assured of recovery.

Claim by Gaia Power Inc.

On October 30, 2018, Gaia Power Inc. ("Gaia") commenced an action in the Ontario Superior Court of Justice against APUC and certain of its subsidiaries, claiming damages of not less than \$345 million and punitive damages in the sum of \$25 million. The action arises from Gaia's 2010 sale, to a subsidiary of APUC, of Gaia's interest in certain proposed wind farm projects in Canada. Pursuant to a 2010 royalty agreement, Gaia is entitled to royalty payments if the projects are developed and achieve certain agreed targets.

APUC believes that the claims are without merit, and intends to vigorously defend the action.

See further discussion of claims made by or against APUC or its subsidiaries in *Regulatory Risk*.

QUARTERLY FINANCIAL INFORMATION

The following is a summary of unaudited quarterly financial information for the eight quarters ended September 30, 2018:

(all dollar amounts in \$ millions except per share information)	4th Quarter 2017	1st Quarter 2018	2nd Quarter 2018	3rd Quarter 2018
Revenue	\$ 411.3	\$ 494.8	\$ 366.2	\$ 366.5
Net earnings attributable to shareholders	47.2	17.6	65.5	57.9
Net earnings per share	0.11	0.04	0.14	0.12
Adjusted Net Earnings ¹	67.0	141.0	50.9	49.7
Adjusted Net Earnings per share ¹	0.16	0.32	0.11	0.10
Adjusted EBITDA ¹	183.3	279.2	160.3	164.2
Total assets	8,397.4	8,941.8	8,920.7	9,072.6
Long term debt ²	3,080.5	3,832.7	3,448.1	3,561.3
Dividend declared per common share	\$ 0.12	\$ 0.12	\$ 0.13	\$ 0.13
	4th Quarter 2016	1st Quarter 2017	2nd Quarter 2017	3rd Quarter 2017
Revenue	\$ 232.4	\$ 421.7	\$ 337.1	\$ 353.7
Net earnings attributable to shareholders	35.0	19.3	35.3	47.7
Net earnings per share	0.12	0.05	0.09	0.12
Adjusted Net Earnings ¹	38.8	66.5	39.5	52.0
Adjusted Net Earnings per share ¹	0.12	0.19	0.09	0.13
Adjusted EBITDA ¹	103.7	192.3	147.1	157.7
Total assets	6,143.9	8,174.9	8,113.3	8,258.6
Long term debt ²	3,181.7	3,586.5	3,404.5	3,553.7
Dividend declared per common share	\$ 0.11	\$ 0.12	\$ 0.12	\$ 0.12

¹ See *Non-GAAP Financial Measures*

² Includes current portion of long-term debt, long-term debt, and convertible debentures.

The quarterly results are impacted by various factors including seasonal fluctuations and acquisitions of facilities as noted in this MD&A.

Quarterly revenues have fluctuated between \$232.4 million and \$494.8 million over the prior two year period. A number of factors impact quarterly results including acquisitions, seasonal fluctuations, and winter and summer rates built into the PPAs. In addition, a factor impacting revenues year over year is the fluctuation in the strength of the Canadian dollar relative to the U.S. dollar which can result in significant changes in reported revenue from Canadian operations.

Quarterly net earnings attributable to shareholders have fluctuated between \$17.6 million and \$65.5 million over the prior two year period. Earnings have been significantly impacted by non-cash factors such as deferred tax recovery and expense, impairment of intangibles, property, plant and equipment and mark-to-market gains and losses on financial instruments.

DISCLOSURE CONTROLS AND PROCEDURES

APUC's management carried out an evaluation as of September 30, 2018, under the supervision of and with the participation of APUC's Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO"), of the effectiveness of the design and operations of APUC's disclosure controls and procedures (as defined in Rule 13a-15(e) and Rule 15d-15 (e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Based on that evaluation, the CEO and the CFO have concluded that as of September 30, 2018, APUC's disclosure controls and procedures are effective to provide reasonable assurance that information required to be disclosed by APUC in reports that it files or submits under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified in SEC rules and forms, and is accumulated and communicated to management, including the CEO and CFO, as appropriate, to allow timely decisions regarding required disclosure.

MANAGEMENT REPORT ON INTERNAL CONTROLS OVER FINANCIAL REPORTING

Management, including the CEO and the CFO, is responsible for establishing and maintaining internal control over financial reporting. Management, as at the end of the period covered by this interim filing, designed internal controls over financial reporting to provide reasonable, but not absolute, assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with U.S. GAAP. The control framework management used to design the issuer's internal control over financial reporting is that established in Internal Control - Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission.

CHANGES IN INTERNAL CONTROLS OVER FINANCIAL REPORTING

For the nine months ended September 30, 2018, there has been no change in the Company's internal control over financial reporting that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

INHERENT LIMITATIONS ON EFFECTIVENESS OF CONTROLS

Due to its inherent limitations, disclosure controls and procedures or internal control over financial reporting may not prevent or detect all misstatements based on error of fraud. Further, the effectiveness of internal control is subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with policies or procedures may change.

CRITICAL ACCOUNTING ESTIMATES AND POLICIES

APUC prepared its consolidated financial statements in accordance with U.S. GAAP. The preparation of consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, related amounts of revenues and expenses, and disclosure of contingent assets and liabilities. Significant areas requiring the use of management estimates relate to the useful lives and recoverability of depreciable assets, the measurement of deferred taxes and the recoverability of deferred tax assets, rate-regulation, unbilled revenue, pension and post-employment benefits, fair value of derivatives and fair value of assets and liabilities acquired in a business combination. Actual results may differ from these estimates.

APUC's significant accounting policies and new accounting standards are discussed in *notes 1* and *2* to the unaudited interim consolidated financial statements, respectively.

Presentation Currency

Effective January 1, 2018, the Company elected to change its presentation currency from Canadian dollars to U.S. dollars. Over 90% of APUC's consolidated revenue, Adjusted EBITDA and assets are derived from operations in the United States. In addition, APUC's dividend is denominated in U.S. dollars and the Company's common shares are listed on the NYSE. The Company believes that the change in reporting currency to U.S. dollars will provide more relevant information for the users of the unaudited interim financial statements as over 90% of the Company's consolidated revenues and assets are derived from operations in the United States.

The Company applied the change to U.S. dollar presentation retrospectively and restated the comparative 2017 financial information as if the U.S. dollar had been used as the reporting currency. Amounts denominated in Canadian dollars are denoted with "C\$" immediately prior to the stated amount.

Algonquin Power & Utilities Corp.

Unaudited Interim Consolidated Balance Sheets

(thousands of U.S. dollars)

	September 30, 2018	December 31, 2017
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 88,162	\$ 43,484
Accounts receivable, net (note 4)	205,841	244,617
Fuel and natural gas in storage	44,427	44,414
Supplies and consumables inventory	52,621	45,074
Regulatory assets (note 5)	60,032	66,567
Prepaid expenses	27,822	31,005
Derivative instruments (note 20)	8,524	16,099
Other assets	5,313	7,110
	492,742	498,370
Property, plant and equipment, net	6,353,231	6,304,897
Intangible assets, net	50,957	51,103
Goodwill	954,282	954,282
Regulatory assets (note 5)	377,727	376,800
Derivative instruments (note 20)	56,631	54,115
Long-term investment carried at fair value (note 6)	515,618	—
Long-term investments (note 6)	162,906	67,331
Deferred income taxes (note 15)	71,690	61,357
Restricted cash	18,460	15,939
Other assets	18,306	13,214
	\$ 9,072,550	\$ 8,397,408

Algonquin Power & Utilities Corp.

Unaudited Interim Consolidated Balance Sheets

(thousands of U.S. dollars)

	September 30, 2018	December 31, 2017
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable	\$ 46,910	\$ 119,887
Accrued liabilities	202,449	280,144
Dividends payable (note 12)	62,775	50,445
Regulatory liabilities (note 5)	49,175	37,687
Long-term debt (note 7)	7,043	12,364
Other long-term liabilities (note 9)	39,638	45,903
Derivative instruments (note 20)	10,444	14,126
Other liabilities	3,793	3,474
	422,227	564,030
Long-term debt (note 7)	3,553,743	3,067,187
Regulatory liabilities (note 5)	566,556	540,278
Deferred income taxes (note 15)	433,378	399,148
Derivative instruments (note 20)	60,516	54,818
Pension and other post-employment benefits obligation (note 8)	170,352	168,189
Other long-term liabilities (note 9)	222,702	228,238
Preferred shares, Series C	13,232	13,867
	5,020,479	4,471,725
Redeemable non-controlling interest	34,326	41,553
Equity:		
Preferred shares	184,299	184,299
Common shares (note 10(a))	3,412,266	3,021,699
Additional paid-in capital	43,622	38,569
Deficit	(571,837)	(524,311)
Accumulated other comprehensive income (loss) (note 11)	6,103	(2,792)
Total equity attributable to shareholders of Algonquin Power & Utilities Corp.	3,074,453	2,717,464
Non-controlling interests	521,065	602,636
Total equity	3,595,518	3,320,100
Commitments and contingencies (note 18)		
Subsequent events (notes 3(a), 7(a) and 7(e))		
	\$ 9,072,550	\$ 8,397,408

See accompanying notes to unaudited interim consolidated financial statements

Algonquin Power & Utilities Corp.

Unaudited Interim Consolidated Statements of Operations

(thousands of U.S. dollars, except per share amounts)

	Three Months Ended September 30		Nine Month Ended September 30	
	2018	2017	2018	2017
Revenue				
Regulated electricity distribution	\$ 225,520	\$ 217,382	\$ 637,988	\$ 576,507
Regulated gas distribution	46,540	47,468	304,033	258,822
Regulated water reclamation and distribution	36,945	38,243	98,059	108,566
Non-regulated energy sales	52,189	45,135	173,077	153,644
Other revenue	5,261	5,447	14,374	14,934
	366,455	353,675	1,227,531	1,112,473
Expenses				
Operating expenses	118,805	111,952	360,189	340,546
Regulated electricity purchased	67,742	65,244	201,768	170,864
Regulated gas purchased	9,922	10,606	123,994	88,586
Regulated water purchased	2,388	2,661	6,718	7,081
Non-regulated energy purchased	7,247	4,293	20,701	13,535
Administrative expenses	11,542	11,501	37,689	34,930
Depreciation and amortization	63,495	56,920	196,925	182,114
Loss (gain) on foreign exchange	274	2,041	(797)	(934)
	281,415	265,218	947,187	836,722
Operating income	85,040	88,457	280,344	275,751
Interest expense on long-term debt and others	37,905	36,429	111,834	109,087
Interest expense on convertible debentures and amortization of acquisition financing	—	—	—	13,383
Change in value of investment carried at fair value (note 6(a))	(10,022)	—	91,949	—
Interest, dividend, equity and other income (note 6)	(11,428)	(1,965)	(32,981)	(6,506)
Pension and post-employment non-service costs (note 8)	1,473	1,672	2,520	6,501
Other losses (gains)	2,006	653	392	(3,030)
Acquisition-related costs	925	855	9,569	46,728
Loss (gain) on derivative financial instruments (note 20(b)(iv))	748	(11)	920	1,201
	21,607	37,633	184,203	167,364
Earnings before income taxes	63,433	50,824	96,141	108,387
Income tax expense (note 15)				
Current	3,218	2,340	8,602	8,084
Deferred	7,516	9,384	42,014	35,611
	10,734	11,724	50,616	43,695
Net earnings	52,699	39,100	45,525	64,692
Net effect of non-controlling interests (note 14)	5,231	8,594	95,465	37,616
Net earnings attributable to shareholders of Algonquin Power & Utilities Corp.	\$ 57,930	\$ 47,694	\$ 140,990	\$ 102,308
Series A and D Preferred shares dividend (note 12)	1,989	2,076	6,059	5,975
Net earnings attributable to common shareholders of Algonquin Power & Utilities Corp.	\$ 55,941	\$ 45,618	\$ 134,931	\$ 96,333
Basic net earnings per share (note 16)	\$ 0.12	\$ 0.12	\$ 0.30	\$ 0.26
Diluted net earnings per share (note 16)	\$ 0.12	\$ 0.12	\$ 0.29	\$ 0.26

See accompanying notes to unaudited interim consolidated financial statements

Algonquin Power & Utilities Corp.
Unaudited Interim Consolidated Statements of Comprehensive Income

	Three Months Ended September 30		Nine Month Ended September 30	
	2018	2017	2018	2017
<i>(thousands of U.S. dollars)</i>				
Net earnings	\$ 52,699	\$ 39,100	\$ 45,525	\$ 64,692
Other comprehensive income (loss):				
Foreign currency translation adjustment, net of tax recovery of \$2,668 and \$3,546 (2017 - tax recovery of \$221 and \$794), respectively (notes 20(b)(iii) and 20(b)(iv))	8,962	9,806	(3,854)	(23,890)
Change in fair value of cash flow hedges, net of tax expense of \$734 and \$1,040 (2017 - tax expense of \$3,093 and \$3,859, respectively (note 20(b)(ii))	2,011	5,486	2,814	6,737
Change in value of available-for-sale investments	—	—	—	(19)
Change in pension and other post-employment benefits, net of tax recovery of \$71 and \$127 (2017 - tax expense of \$20 and \$930), respectively (note 8)	(76)	13	(358)	1,488
Other comprehensive income (loss), net of tax	10,897	15,305	(1,398)	(15,684)
Comprehensive income	63,596	54,405	44,127	49,008
Comprehensive net effect of non-controlling interests	(5,553)	(8,594)	(95,800)	(37,616)
Comprehensive income attributable to shareholders of Algonquin Power & Utilities Corp.	\$ 69,149	\$ 62,999	\$ 139,927	\$ 86,624

See accompanying notes to unaudited interim consolidated financial statements

Algonquin Power & Utilities Corp.

Unaudited Interim Consolidated Statement of Equity

(thousands of U.S. dollars)
For the nine months ended September 30, 2018

Algonquin Power & Utilities Corp. Shareholders							
	Common shares	Preferred shares	Additional paid-in capital	Accumulated deficit	Accumulated OCI	Non- controlling interests	Total
Balance, December 31, 2017	\$ 3,021,699	\$ 184,299	\$ 38,569	\$ (524,311)	\$ (2,792)	\$ 602,636	\$ 3,320,100
Cumulative catch-up adjustment related to Adoption of Topic 606 on revenue (note 2(a))	—	—	—	1,860	—	—	1,860
Cumulative catch-up adjustment related to adoption of ASU 2018-02 on tax effects in AOCI (note 2(a))	—	—	—	(9,958)	9,958	—	—
Net earnings (loss)	—	—	—	140,990	—	(95,465)	45,525
Redeemable non-controlling interests not included in equity	—	—	—	—	—	6,696	6,696
Other comprehensive loss	—	—	—	—	(1,063)	(335)	(1,398)
Dividends declared and distributions to non-controlling interests	—	—	—	(138,849)	—	(6,323)	(145,172)
Dividends and issuance of shares under dividend reinvestment plan	39,589	—	—	(39,589)	—	—	—
Common shares issued pursuant to public offering, net of costs (note 10(a))	345,723	—	—	—	—	—	345,723
Common shares issued upon conversion of convertible debentures	430	—	—	—	—	—	430
Common shares issued pursuant to share-based awards (note 10(b))	4,825	—	(2,671)	(1,980)	—	—	174
Share-based compensation (note 10(b))	—	—	7,724	—	—	—	7,724
Contributions received from non-controlling interests	—	—	—	—	—	13,856	13,856
Balance, September 30, 2018	\$ 3,412,266	\$ 184,299	\$ 43,622	\$ (571,837)	\$ 6,103	\$ 521,065	\$ 3,595,518

See accompanying notes to unaudited interim consolidated financial statements

Algonquin Power & Utilities Corp.

Unaudited Interim Consolidated Statements of Cash Flows

(thousands of U.S. dollars)

	Three Months Ended September 30		Nine Month Ended September 30	
	2018	2017	2018	2017
Cash provided by (used in):				
Operating Activities				
Net earnings	\$ 52,699	\$ 39,100	\$ 45,525	\$ 64,692
Adjustments and items not affecting cash:				
Depreciation and amortization	70,183	63,964	207,894	192,393
Deferred taxes	7,516	9,387	42,014	35,614
Unrealized loss (gain) on derivative financial instruments	1,732	1,285	(451)	3,521
Share-based compensation expense	2,209	2,090	5,824	5,516
Cost of equity funds used for construction purposes	(691)	(567)	(2,068)	(1,418)
Change in value of investment carried at fair value	(10,022)	—	91,949	—
Pension and post-employment contributions in excess of expense	527	(14,422)	3,865	(10,100)
Distributions received from equity investments, net of income	2,572	1,889	3,838	2,169
Other	128	760	(1,281)	(3,113)
Changes in non-cash operating items (note 19)	4,653	(5,107)	(35,372)	(78,670)
	131,506	98,379	361,737	210,604
Financing Activities				
Increase in long-term debt	289,081	173,536	1,292,285	1,307,785
Decrease in long-term debt	(188,656)	(68,141)	(791,389)	(1,871,584)
Issuance of convertible debentures, net of costs	—	—	—	571,944
Issuance of common shares, net of costs	(104)	54	347,181	141
Cash dividends on common shares	(45,652)	(33,928)	(121,714)	(94,076)
Dividends on preferred shares	(2,073)	(2,076)	(4,129)	(5,975)
Contributions from non-controlling interests	—	11,516	—	218,393
Production-based cash contributions from non-controlling interest	—	—	13,856	7,930
Distributions to non-controlling interests	(2,462)	(1,301)	(6,814)	(2,350)
Proceeds from settlement of derivative assets	—	—	—	36,676
Proceeds from exercise of share options	—	—	—	9,563
Shares surrendered to fund withholding taxes on exercised share options	—	—	(1,557)	(3,222)
Increase in other long-term liabilities	3,693	4,820	9,587	13,283
Decrease in other long-term liabilities	(4,108)	(5,818)	(14,785)	(9,114)
	49,719	78,662	722,521	179,394
Investing Activities				
Acquisitions of operating entities	—	—	—	(1,519,923)
Divestiture of operating entity	—	—	—	83,863
Additions to property, plant and equipment	(101,254)	(133,515)	(342,524)	(432,172)
Decrease (increase) in other assets	92	157	1,101	(1,906)
Increase in long-term investments	(30,069)	(12,157)	(698,378)	(37,783)
Proceeds from sale of long-lived assets	—	—	3,004	—
	(131,231)	(145,515)	(1,036,797)	(1,907,921)
Effect of exchange rate differences on cash and restricted cash	230	758	(262)	788
Increase (decrease) in cash, cash equivalents and restricted cash	50,224	32,284	47,199	(1,517,135)
Cash, cash equivalents and restricted cash, beginning of period	56,398	41,852	59,423	1,591,271
Cash, cash equivalents and restricted cash, end of period	\$ 106,622	\$ 74,136	\$ 106,622	\$ 74,136

Algonquin Power & Utilities Corp. **Unaudited Interim Consolidated Statements of Cash Flows**

Supplemental disclosure of cash flow information:
(thousands of U.S. dollars)

	Three Months Ended September 30		Nine Month Ended September 30	
	2018	2017	2018	2017
Cash paid during the period for interest expense	\$ 36,657	\$ 39,929	\$ 114,300	\$ 107,954
Cash paid during the period for income taxes	\$ 1,868	\$ 3,682	\$ 6,404	\$ 7,637
Non-cash financing and investing activities:				
Property, plant and equipment acquisitions in accruals	\$ 33,150	\$ 113,875	\$ 33,150	\$ 113,875
Acquisition of equity investments in exchange of loans and property, plant and equipment	\$ —	\$ 1,800	\$ 12,971	\$ 1,800
Issuance of common shares under dividend reinvestment plan and share-based compensation plans	\$ 14,878	\$ 11,004	\$ 42,745	\$ 40,934
Issuance of common shares upon conversion of convertible debentures	\$ 133	\$ 530	\$ 450	\$ 845,189

See accompanying notes to unaudited interim consolidated financial statements

Algonquin Power & Utilities Corp. ("APUC" or the "Company") is an incorporated entity under the *Canada Business Corporations Act*. APUC's operations are organized across two primary North American business units consisting of the Liberty Power Group and the Liberty Utilities Group. The Liberty Power Group ("Liberty Power Group") owns and operates a diversified portfolio of non-regulated renewable and thermal electric generation assets; the Liberty Utilities Group ("Liberty Utilities Group") owns and operates a portfolio of regulated electric, natural gas, water distribution and wastewater collection utility systems and transmission operations. APUC also owns a 25% equity interest in Atlantica Yield plc ("Atlantica") (NASDAQ: AY), a company that acquires, owns and manages a diversified international portfolio of contracted renewable energy, power generation, electric transmission and water assets.

1. Significant accounting policies

(a) Basis of preparation

The accompanying unaudited interim consolidated financial statements and notes have been prepared in accordance with generally accepted accounting principles in the United States ("U.S. GAAP") and Article 10 of Regulation S-X provided by the U.S. Securities and Exchange Commission ("SEC"). In the opinion of management, the unaudited interim consolidated financial statements include all adjustments that are of a recurring nature and necessary for a fair presentation of the results of interim operations.

The significant accounting policies applied to these unaudited interim consolidated financial statements of APUC are consistent with those disclosed in the consolidated financial statements of APUC for the year ended December 31, 2017, except for adopted accounting policies described in note 2(a).

The reporting currency used to prepare these unaudited interim consolidated financial statements and notes is the U.S. dollar. The comparative 2017 unaudited interim financial statements were translated as if the U.S. dollar had been used as the reporting currency since the beginning of 2015. Amounts denominated in Canadian dollars within the notes to these unaudited interim consolidated financial statements are denoted with "C\$" immediately prior to the stated amount. The Company believes that the change in reporting currency in the first quarter of 2018 to U.S. dollars will provide more relevant information for the users of the unaudited interim financial statements as over 90% of the Company's consolidated revenues and assets are derived from operations in the United States.

The Company's Canadian operations are determined to have the Canadian dollar as their functional currency since the preponderance of operating, financing and investing transactions are denominated in Canadian dollars. The financial statements of these operations are translated into U.S. dollars using the current rate method, whereby assets and liabilities are translated at the rate prevailing at the balance sheet date, and revenue and expenses are translated using average rates for the period. Unrealized gains or losses arising as a result of the translation of the financial statements of these entities are reported as a component of other comprehensive income (loss) ("OCI") and are accumulated in a component of equity on the consolidated balance sheets, and are not recorded in income unless there is a complete or substantially complete sale or liquidation of the investment.

(b) Seasonality

APUC's operating results are subject to seasonal fluctuations that could materially impact quarter-to-quarter operating results and, thus, one quarter's operating results are not necessarily indicative of a subsequent quarter's operating results. Where decoupling mechanisms exist, total volumetric revenue is prescribed by the Regulator and is not affected by usage. APUC's different electrical distribution utilities can experience higher or lower demand in the summer or winter depending on the specific regional weather and industry characteristics. During the winter period, natural gas distribution utilities experience higher demand than during the summer period. APUC's water and wastewater utility assets' revenues fluctuate depending on the demand for water, which is normally higher during drier and hotter months of the summer. APUC's hydroelectric energy assets are primarily "run-of-river" and as such fluctuate with the natural water flows. During the winter and summer periods, flows are generally slower, while during the spring and fall periods flows are heavier. For APUC's wind energy assets, wind resources are typically stronger in spring, fall and winter and weaker in summer. APUC's solar energy assets experience greater insolation in summer, weaker in winter.

1. Significant accounting policies (continued)

(c) Revenue recognition

The Company accounts for revenue in accordance with ASC Topic 606, *Revenue from Contracts with Customers*, which was adopted on January 1, 2018 using the modified retrospective method, applied to contracts that are not completed at the date of initial application. Results for reporting periods beginning after January 1, 2018 are presented under Topic 606, while prior period amounts are not adjusted and continue to be reported in accordance with the Company's historic accounting under Topic 605. The adoption of the new standard resulted in an adjustment of \$2,488 or \$1,860 net of taxes to increase opening retained earnings for previously deferred revenue related to the Empire fiber business.

Revenues are recognized when control of the promised goods or services is transferred to the Company's customers in an amount that reflects the consideration the Company expects to be entitled to in exchange for those goods or services.

Refer to note 17 - Segmented information for details of revenue disaggregation by business units.

Liberty Utilities Group revenue

Liberty Utilities Group revenues consist primarily of the distribution of electricity, natural gas, and water.

Revenues related to utility electricity and natural gas sales and distribution are recognized over time as the energy is delivered. At the end of each month, the electricity and natural gas delivered to the customers from the date of their last meter read to the end of the month is estimated and the corresponding unbilled revenue is recorded. These estimates of unbilled revenue and sales are based on the ratio of billable days versus unbilled days, amount of electricity or natural gas procured during that month, historical customer class usage patterns, weather, line loss, unaccounted-for gas and current tariffs. Unbilled receivables are typically billed within the next month. Some customers elect to pay their bill on an equal monthly plan. As a result, in some months cash is received in advance of the delivery of electricity. Deferred revenue is recorded for that amount. The amount of revenue recognized in the period from the balance of deferred revenue is not significant.

Water reclamation and distribution revenues are recognized over time when water is processed or delivered to customers. At the end of each month, the water delivered and wastewater collected from the customers from the date of their last meter read to the end of the month is estimated and the corresponding unbilled revenue is recorded. These estimates of unbilled revenue are based on the ratio of billable days versus unbilled days, amount of water procured and collected during that month, historical customer class usage patterns and current tariffs. Unbilled receivables are typically billed within the next month.

The majority of Liberty Utilities Group's contracts have a single performance obligation that represents a promise to transfer to the customer a series of distinct goods that are substantially the same and that have the same pattern of transfer to the customer. The Company's performance obligation is satisfied over time as electricity, natural gas or water is delivered.

On occasion, a utility is permitted to implement new rates that have not been formally approved by the regulatory commission, which are subject to refund. The Company recognizes revenue based on the interim rate and if needed, establishes a reserve for amounts that could be refunded based on experience for the jurisdiction in which the rates were implemented.

Revenue for certain of the Company's regulated utilities is subject to alternative revenue programs approved by their respective regulators, which require to charge approved annual delivery revenue on a systematic basis over the fiscal year. As a result, the difference between delivery revenue calculated based on metered consumption and approved delivery revenue is disclosed as alternative revenue in note 17 - Segmented information and is recorded as a regulatory asset or liability to reflect future recovery or refund, respectively, from customers (note 5). The amount subsequently billed to customers is recorded as a recovery of the regulatory asset.

1. Significant accounting policies (continued)

(c) Revenue recognition (continued)

Liberty Power Group revenue

Liberty Power Group's revenues consist primarily of the sale of electricity, capacity, and renewable energy credits.

Revenues related to the sale of electricity are recognized over time as the electricity is delivered. The electricity represents a single performance obligation that represents a promise to transfer to the customer a series of distinct goods that are substantially the same and that have the same pattern of transfer to the customer.

Progress towards satisfaction of the single performance obligation is measured using an output method based on units produced and delivered within the production month.

Revenues related to the sale of capacity are recognized over time as the capacity is provided. The nature of the promise to provide capacity is that of a stand-ready obligation. The capacity is generally expressed in monthly volumes and prices. The capacity represents a single performance obligation that represents a promise to transfer to the customer a series of distinct services that are substantially the same and that have the same pattern of transfer to the customer. Progress towards satisfaction of the single performance obligation is measured using an output method based on time elapsed.

Qualifying renewable energy projects receive renewable energy credits ("REC") and solar renewable energy credits ("SRECs") for the generation and delivery of renewable energy to the power grid. The energy credit certificates represent proof that 1 MW of electricity was generated from an eligible energy source. The REC and SREC can be traded and the owner of the REC or SREC can claim to have purchased renewable energy. RECs and SRECs are primarily sold under fixed contracts, and revenue for these contracts is recognized at a point in time, upon generation of the associated electricity. Any RECs or SRECs generated above contracted amounts are held in inventory, with the offset recorded as a decrease in operating expenses.

The majority of Liberty Power Group's contracts with customers are bundled arrangements of multiple performance obligations: electricity, capacity, and renewable energy credits (RECs).

The Company has elected to apply the invoicing practical expedient to the electricity and capacity in Liberty Power contracts. The Company does not disclose the value of unsatisfied performance obligations for these contracts as revenue is recognized at the amount to which the Company has the right to invoice for services performed.

Revenue is recorded net of sales taxes.

2. Recently issued accounting pronouncements

(a) Recently adopted accounting pronouncements

The Financial Accounting Standards Board ("FASB") issued ASU 2018-09, *Codification Improvements* to clarify the Codification and correct unintended application of guidance that is not expected to have a significant impact on current accounting practice. The adoption of this ASU in the second quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The Financial Accounting Standards Board ("FASB") issued ASU 2018-03, *Technical Corrections and Improvements to Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities* to clarify the codification and to correct unintended application of the guidance. The Company has early adopted this pronouncement as of January 1, 2018, concurrent with the adoption of ASU 2016-01. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2018-02, *Income Statement—Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income ("AOCI")* to allow a reclassification from AOCI to retained earnings for stranded tax effects resulting from the Tax Cuts and Jobs Act. The Company has early adopted this pronouncement as of January 1, 2018, and as a result, a net amount of \$9,958 was reclassified out of AOCI and recorded as an increase to accumulated deficit as at that date.

2. Recently issued accounting pronouncements (continued)

(a) Recently adopted accounting pronouncements (continued)

The FASB issued ASU 2017-09, *Compensation-Stock Compensation (Topic 718): Scope of Modification Accounting*, to provide clarity and reduce both diversity in practice and cost and complexity when applying the guidance in Topic 718, *Compensation-Stock Compensation*, to a change to the terms or conditions of a share-based payment award. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2017-07, *Compensation—Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Post-retirement Benefit Cost*, to improve the reporting of defined benefit pension cost and post-retirement benefit cost ("net benefit cost") in the financial statements. This update requires the service cost component to be reported in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside a subtotal of income from operations. The update also only allows the service cost component to be eligible for capitalization when applicable. The Company adopted this guidance effective January 1, 2018. The Company's regulated operations only capitalize the service costs component and therefore no regulatory to U.S. GAAP reporting differences exist. The Company applied the practical expedient for retrospective application on the statement of operations (note 8).

The FASB issued ASU 2017-05, *Other Income—Gains and Losses from the Derecognition of Non-financial Assets (Subtopic 610-20): Clarifying the Scope of Asset Derecognition Guidance and Accounting for Partial Sales of Nonfinancial Assets*. The update clarifies the scope of the standard as well as provides additional guidance on partial sales of non-financial assets. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2017-01, *Business Combinations (Topic 805): Clarifying the Definition of a Business*. The update is intended to clarify the definition of a business with the objective of adding guidance to assist entities with evaluating whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. The Company follows the pronouncements of this update as of January 1, 2018. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2016-18, *Statement of Cash Flows (Topic 230): Restricted Cash* to eliminate current diversity in practice in the classification and presentation of changes in restricted cash on the statement of cash flows. Prior to the adoption of this update, the Company presented changes in restricted cash as investing activities on the consolidated statement of cash flows.

The FASB issued ASU 2016-16, *Income Taxes (Topic 740): Intra-Entity Transfers of Assets Other Than Inventory*. The new standard requires the recognition of current and deferred income taxes for an intra-entity transfer of an asset other than inventory. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2016-15, *Statement of Cash Flows (Topic 230) Classification of Certain Cash Receipts and Cash Payments* in order to eliminate current diversity in practice in how certain cash receipts and cash payments are presented and classified in the statement of cash flows. The adoption of this update in the first quarter of 2018 had no impact on the Company's unaudited interim consolidated financial statements.

The FASB issued ASU 2016-01, *Financial Instruments - Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities* to simplify the measurement, presentation, and disclosure of financial instruments. The adoption of this update in the first quarter of 2018 had no significant impact on the Company's unaudited interim consolidated financial statements.

2. Recently issued accounting pronouncements (continued)**(b) Recently issued accounting guidance not yet adopted**

The FASB issued ASU 2018-15, *Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Customers Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement that is a Service Contract* to provide additional guidance to address diversity in practice. This update aligns the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software. Therefore, an entity will follow the guidance in Subtopic 350-40 to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. In addition, the capitalized implementation costs are required to be expensed over the term of the hosting arrangement. This update is effective for fiscal years beginning after December 15, 2019, including interim periods within those fiscal years. Early adoption is permitted in any interim period. The amendments can either be applied retrospectively or prospectively to all implementation costs incurred after the date of adoption. The Company is currently assessing the impacts of this update.

The FASB issued ASU 2018-14, *Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20): Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans* as part of the disclosure framework project. This update removed certain disclosure requirements regarding accumulated other comprehensive income expected to be recognized in income, related party transactions, and certain sensitivity analyses with respect to health care cost trends. This update also added disclosure requirements around the weighted-average interest crediting rates for cash balance plans and explanations for significant gains or losses in the reporting period. The update is effective for fiscal years ending after December 15, 2020. Early adoption is permitted. The Company is currently assessing the impacts of this update.

The FASB issued ASU 2018-13, *Fair Value Measurement (Topic 820): Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement* as part of the disclosure framework project. This update removed certain disclosure requirements from Topic 820 including the amount of and reasons for transfers between Level 1 and Level 2 measurements, the policy for timing of transfers between levels, and the valuation processes for Level 3 measurements. This update also clarified disclosure requirements relating to measurement uncertainty, and added disclosure requirements for Level 3 measurements, specifically around the changes in unrealized gains and losses included in other comprehensive income and the range and weighted average of significant unobservable inputs. The update is effective for fiscal years beginning after December 15, 2019, including interim periods within those fiscal years. Early adoption is permitted. The Company is currently assessing the impacts of this update.

The FASB issued ASU 2018-07, *Compensation - Stock Compensation (Topic 718): Improvements to Non-employee Share-Based Payment Accounting* to expand the scope of Topic 718 to include share-based payment transactions for acquiring goods and services from non-employees. This update changes the measurement basis and date of non-employee share-based payment awards and also makes amendments to how to measure non-employee awards with performance conditions. The update is effective for fiscal years beginning after December 15, 2018, including interim periods within those fiscal years. No impact on the consolidated financial statements is expected from the adoption of this update.

The FASB issued ASU 2016-02, *Leases (Topic 842)* to increase transparency and comparability among organizations utilizing leases. This ASU requires lessees to recognize the assets and liabilities arising from all leases on the balance sheet, but the effect of leases in the statement of operations and the statement of cash flows is largely unchanged. The FASB issued an amendment to ASC Topic 842 that permits companies to elect an optional transition practical expedient to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under existing lease guidance. The FASB issued a further update to ASC Topic 842 in ASU 2018-11 to allow companies to elect not to restate their comparative periods in the period of adoption when transitioning to the standard. The FASB has also issued further codification improvements to ASC Topic 842 to correct and clarify specific aspects of the guidance. The standard is effective for fiscal years and interim periods beginning after December 15, 2018. Early adoption is permitted.

2. Recently issued accounting pronouncements (continued)

(b) Recently issued accounting guidance not yet adopted (continued)

The Company is in the process of evaluating the impact of adoption of this standard on its financial statements and disclosures. The Company has identified all contracts that may have potential leasing implications and is finalizing the analysis of the terms and conditions. The Company is implementing a new software solution to assist with contract management, information tracking, and measurement as it relates to the new leases standard. The Company is assessing the financial, business and internal controls impacts around both the accounting standard and software implementation. The Company continues to monitor FASB amendments to ASC Topic 842.

3. Business acquisitions and development projects

(a) Great Bay Solar Facility

In March 2018, the Company placed in service a 75 MWac solar powered generating facility in Somerset County, Maryland. Commercial operations as defined by the power purchase agreement was reached on March 29, 2018.

The Great Bay Solar Facility is controlled by a subsidiary of APUC (Great Bay Holdings, LLC). The Class A partnership units are owned by a third-party tax equity investor who funded \$42,750 in 2017 with the remaining amount of \$15,250 received subsequent to quarter end. Through its partnership interest, the tax equity investor will receive the majority of the tax attributes associated with the project. The Company accounts for this interest as "Non-controlling interest" on the unaudited interim consolidated balance sheets.

(b) Acquisition of St. Lawrence Gas Company, Inc.

On August 31, 2017, the Company entered into a definitive agreement to acquire St. Lawrence Gas Company, Inc. ("SLG"). SLG is a rate-regulated natural gas distribution utility serving customers in northern New York state. The total purchase price for the transaction is \$70,000, less total third-party debt of SLG outstanding at closing, and subject to customary working capital adjustments. Closing of the transaction remains subject to regulatory approval and other closing conditions and is expected to occur in early 2019.

(c) Approval to acquire the Perris Water Distribution System

On August 10, 2017, the Company's board approved the acquisition of two water distribution systems serving customers from the City of Perris, California. The anticipated purchase price of \$11,500 is expected to be established as rate base during the regulatory approval process. The City of Perris residents voted to approve the sale on November 7, 2017. Liberty Utilities Group filed an application requesting approval for the acquisition of the assets of the water utilities with the California Public Utility Commission on May 8, 2018. Final approval is expected in Q1 2019.

4. Accounts receivable

Accounts receivable as of September 30, 2018 include unbilled revenue of \$40,329 (December 31, 2017 - \$78,289) from the Company's regulated utilities. Accounts receivable as of September 30, 2018 are presented net of allowance for doubtful accounts of \$5,791 (December 31, 2017 - \$5,555).

5. Regulatory matters

The Company's regulated utility operating companies are subject to regulation by the public utility commissions of the states in which they operate. The respective public utility commissions have jurisdiction with respect to rate, service, accounting policies, issuance of securities, acquisitions and other matters. These utilities operate under cost-of-service regulation as administered by these state authorities. The Company's regulated utility operating companies are accounted for under the principles of ASC Topic 980, *Regulated Operations* ("ASC 980"). Under ASC 980, regulatory assets and liabilities that would not be recorded under U.S. GAAP for non-regulated entities are recorded to the extent that they represent probable future revenue or expenses associated with certain charges or credits that will be recovered from or refunded to customers through the rate-setting process.

At any given time, the Company can have several regulatory proceedings underway. The financial effects of these proceedings are reflected in the unaudited interim consolidated financial statements based on regulatory approval obtained to the extent that there is a financial impact during the applicable reporting period. The following regulatory proceedings were recently completed:

Utility	State	Regulatory proceeding type	Annual revenue increase (decrease)	Effective date
Empire Electric System	Missouri	Tax Reform docket	\$(17,837)	Prospective decrease in annual revenue due to the reduction of the US federal corporate income tax rate.
EnergyNorth Gas System	New Hampshire	General Rate Review	\$10,711	May 1, 2018 with a one time recoupment of \$1,326 for the difference between the final rates and temporary rates granted on July 1, 2017
Missouri Gas System	Missouri	General Rate Review	\$4,600	Effective July 1, 2018
New England Natural Gas System	Massachusetts	Gas System Enhancement Plan	\$3,676	Effective May 1, 2018
Various	Various	Various	\$1,632	Other rate reviews closed during and subsequent to the quarter: Missouri Water System (\$1,015) and Litchfield Park Water & Sewer (\$617)

5. Regulatory matters (continued)

Regulatory assets and liabilities consist of the following:

	September 30, 2018	December 31, 2017
Regulatory assets		
Environmental remediation	\$ 81,096	\$ 82,711
Pension and post-employment benefits	101,727	105,712
Debt premium	50,516	57,406
Fuel and commodity costs adjustment	23,635	34,525
Rate adjustment mechanism	40,081	35,813
Clean Energy and other customer programs	21,487	20,582
Deferred construction costs	14,076	14,344
Asset retirement	19,818	16,080
Income taxes	34,798	36,546
Rate review costs	8,922	9,295
Other	41,603	30,353
Total regulatory assets	\$ 437,759	\$ 443,367
Less: current regulatory assets	(60,032)	(66,567)
Non-current regulatory assets	\$ 377,727	\$ 376,800
Regulatory liabilities		
Income taxes	\$ 337,731	\$ 321,138
Cost of removal	191,160	184,188
Rate-base offset	11,479	13,214
Fuel and commodity costs adjustment	29,313	23,543
Deferred compensation received in relation to lost production	7,498	9,398
Deferred construction costs - fuel related	7,298	7,418
Pension and post-employment benefits	16,281	10,082
Other	14,971	8,984
Total regulatory liabilities	\$ 615,731	\$ 577,965
Less: current regulatory liabilities	(49,175)	(37,687)
Non-current regulatory liabilities	\$ 566,556	\$ 540,278

On June 1, 2018, the state of Missouri enacted legislation that, effective for tax years beginning on or after January 1, 2020, reduces the corporate income tax rate from 6.25% to 4%, among other legislative changes. A reduction of regulatory asset and an increase to regulatory liability was recorded for excess deferred taxes probable of being refunded to customers of \$17,350.

As a result of the U.S. Tax Cuts and Jobs Act of 2017 (the "Tax Act") being enacted in 2017, regulators in the states where Liberty Utilities Group operates are contemplating the ratemaking implications of the reduction of federal tax rates from the legacy 35% tax rate and the new 21% federal statutory income tax rate effective January 2018. The Company is working with the regulators to identify the most appropriate way in each jurisdiction to address the impact of the Tax Act on cost of service based rates. As at September 30, 2018, the impact on regulated liability on account of ordered or probable orders related to the Tax Act was immaterial.

6. Long-term investments

Long-term investments consist of the following:

	September 30, 2018	December 31, 2017
Long-term investment carried at fair value		
Atlantica (a)	\$ 515,618	\$ —
Equity-method investees		
Red Lily I Wind Facility	17,543	18,174
AAGES (a)	2,494	—
Amherst Island Wind Project (b)	8,066	8,921
Other	3,845	5,172
	31,948	32,267
Notes receivable		
Development loans (c)	126,334	30,060
Other	2,960	3,318
	129,294	33,378
Other investments	1,664	1,686
Total long-term investments	678,524	67,331
Amounts recognized on the unaudited interim consolidated balance sheets consist of:		
Long-term investment carried at fair value	\$ 515,618	\$ —
Long-term investments	162,906	67,331
Total long-term investments	\$ 678,524	\$ 67,331

(a) Investment in AAGES and Atlantica

APUC and Abengoa, S.A ("Abengoa") created Abengoa-Algonquin Global Energy Solutions B.V. and AAGES Development Canada Inc. (collectively "AAGES") to identify, develop, and construct clean energy and water infrastructure assets with a global focus. Each partner initially contributed \$5,000 to AAGES. APUC and Abengoa have joint control and all decisions must be unanimous. As such, the Company is accounting for its investment in the joint ventures under the equity method.

On March 9, 2018, APUC purchased from Abengoa a 25% equity interest in Atlantica for a total purchase price of \$607,567, based on a price of \$24.25 per ordinary share of Atlantica plus a contingent payment of up to \$0.60 per-share payable two years after closing, subject to certain conditions. The Company transferred the Atlantica shares to a new entity controlled and consolidated by APUC. The Company has elected the fair value option under ASC 825, *Financial Instruments* to account for its investment in Atlantica, with changes in fair value reflected in the unaudited interim consolidated statement of operations. On March 9, 2018, the difference between the purchase price and the value of the Atlantica shares based on the NASDAQ share price resulted in an immediate fair value loss of \$117,254 while fair value gains of \$10,022 and \$25,305 were recorded for the three and nine-month periods from acquisition to September 30, 2018 respectively. The Company also recorded dividend income of \$8,518 and \$24,303 from the Atlantica shares during the three and nine-month periods from acquisition to September 30, 2018, respectively.

In April 2018, APUC entered into an agreement to acquire an additional 16.5% of equity interest in Atlantica from Abengoa for a purchase price of approximately \$345,000, based on a price of \$20.90 per ordinary share. The transaction is expected to close in the fourth quarter of 2018, subject to certain governmental approvals and other closing conditions.

6. Long-term investments (continued)

(b) Amherst Island Wind Facility

APUC has a 50% interest in Windlectric Inc. ("Windlectric"), which owns a 75 MW wind generating facility ("Amherst Island Wind Facility") in the province of Ontario. The Company holds an option to acquire the remaining common shares at a fixed price any time prior to January 15, 2019. Construction was completed during the second quarter of 2018 and sale of power under the power purchase agreement has started.

Windlectric is considered a variable interest entity ("VIE") due to the level of equity at risk. The Company is not considered the primary beneficiary of Windlectric as the two shareholders have joint control and all decisions must be unanimous. As such, the Company accounts for its investment in the joint venture under the equity method. The interest capitalized during the three and nine months ended September 30, 2018 to the investment while the Amherst Island Wind Facility was under construction amounted to \$nil and \$739 (2017 - \$393 and \$811), respectively. As at September 30, 2018, the third-party construction debt of the joint venture was C\$207,410 (December 31, 2017 - C\$133,765).

(c) Development loans

The Company has a loan and credit support facility with Windlectric. During construction, the Company was obligated to provide cash advances and credit support (in the form of letters of credit, escrowed cash, or guarantees) in amounts necessary for the continued development and construction of the equity investee's wind project. These advances and credit support remain outstanding as at September 30, 2018. The Company recognized interest income of \$2,428 on the advances and credit support from the day Amherst Island Wind Facility achieved commercial operations to September 30, 2018.

7. Long-term debt

Long-term debt consists of the following:

Borrowing type	Weighted average coupon	Maturity	Par value	September 30, 2018	December 31, 2017
Senior Unsecured Revolving Credit Facilities (a)	—	2018-2023	N/A	\$ 296,685	\$ 51,827
Senior Unsecured Bank Credit Facilities (b)	—	2018-2019	N/A	602,500	134,988
Commercial Paper	—	2023	N/A	—	5,576
U.S. Dollar Borrowings					
Senior Unsecured Notes	4.09%	2020-2047	\$ 1,225,000	1,218,458	1,217,797
Senior Unsecured Utility Notes	5.99%	2020-2035	\$ 222,000	240,543	246,560
Senior Secured Utility Bonds (c)	4.75%	2020-2044	\$ 662,500	677,782	772,871
Canadian Dollar Borrowings					
Senior Unsecured Notes (d)	4.43%	2020-2027	C\$ 650,669	500,219	623,223
Senior Secured Project Notes	10.26%	2020-2027	C\$ 31,897	24,599	26,709
				\$ 3,560,786	\$ 3,079,551
Less: current portion				(7,043)	(12,364)
				\$ 3,553,743	\$ 3,067,187

Long-term debt issued at a subsidiary level (project notes or utility bonds) relating to a specific operating facility is generally collateralized by the respective facility with no other recourse to the Company. Long-term debt issued at a subsidiary level whether or not collateralized generally have certain financial covenants, which must be maintained on a quarterly basis. Non-compliance with the covenants could restrict cash distributions/dividends to the Company from the specific facilities.

7. Long-term debt (continued)

Short-term obligations of \$602,500 that are expected to be refinanced using the long-term credit facilities are presented as long-term debt.

Recent financing activities:

(a) Senior unsecured revolving credit facilities

On February 23, 2018, the Liberty Utilities Group increased commitments under its credit facility to \$500,000 and extended the maturity to February 23, 2023. Concurrent with this amendment, the Liberty Utilities Group closed Empire's credit facility. Liberty Utilities' credit facility will now be used as a backstop for Empire's commercial paper program and as a source of liquidity for Empire.

On February 16, 2018, the Liberty Power Group increased availability under its revolving letter of credit facility to \$200,000 and extended the maturity to January 31, 2021.

During the quarter, the Liberty Power Group extended the maturity of its senior unsecured revolving bank credit facility from October 6, 2022 to October 6, 2023.

(b) Senior unsecured bank credit facilities

On December 21, 2017, the Company entered into a \$600,000 term credit facility with two Canadian banks maturing on December 21, 2018. On March 7, 2018, the Company drew \$600,000 under this facility. As at September 30, 2018, the Company had repaid \$132,500 of borrowings under this facility. Subsequent to quarter end, the Company repaid \$280,693 of borrowings under this facility with the proceeds from the closing of the Subordinated Notes described below (note 7(e)).

(c) U.S. dollar senior secured utility bonds

On June 1, 2018, the Company repaid, upon its maturity, a \$90,000 secured utility note.

(d) Canadian dollar senior unsecured notes

On July 25, 2018, the Company repaid, upon its maturity, a C\$135,000 unsecured note.

(e) Subordinated notes

Subsequent to quarter end, on October 17, 2018, the Company completed the issuance of \$287,500 unsecured, fixed-to-floating subordinated notes ("Subordinated Notes"). The Subordinated Notes were issued pursuant to a prospectus filed with the Ontario Securities Commission (the "OSC") and a corresponding registration statement filed with the SEC under the United States/ Canada Multijurisdictional Disclosure System. The Subordinated Notes are listed on the New York Stock Exchange. The Subordinated Notes will mature on October 17, 2078. Beginning on October 17, 2023, and on every quarter thereafter that the Subordinated Notes are outstanding (the "Interest Reset Date") until October 17, 2028, the Subordinated Notes will be reset at an interest rate of the three-month LIBOR plus 3.677%, payable in arrears. Beginning on October 17, 2028, and on every Interest Reset Date until October 17, 2043, the Subordinated Notes will be reset at an interest rate of the three-month LIBOR plus 3.927%, payable in arrears. Beginning on October 17, 2043, and on every Interest Reset Date until October 17, 2078, the Subordinated Notes will be reset at an interest rate of the three-month LIBOR plus 4.677%, payable in arrears.

The Company may elect, at its sole option, to defer the interest payable on the Subordinated Notes on one or more occasions for up to five consecutive years. Deferred interest will accrue, compounding on each subsequent interest payment date, until paid. Additionally, on or after October 17, 2023, the Company may, at its option, redeem the Subordinated Notes, at a redemption price equal to 100 percent of the principal amount, together with accrued and unpaid interest.

The proceeds of the Subordinated Notes were applied to partially repay the term credit facility (note 7(b)).

8. Pension and other post-employment benefits

The following table lists the components of net benefit costs for the pension and other post-employment benefit ("OPEB") plans in the unaudited interim consolidated statements of operations.

	Pension benefits			
	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Service cost	\$ 3,779	\$ 3,401	\$ 11,006	\$ 10,601
Interest cost	4,566	4,980	13,675	14,953
Expected return on plan assets	(6,995)	(6,452)	(21,005)	(19,068)
Amortization of net actuarial loss	89	298	311	833
Amortization of prior service credits	(156)	(156)	(467)	(467)
Loss on curtailments and settlements	—	—	—	1,007
Amortization of regulatory assets/liability	4,535	2,903	9,692	8,706
Net benefit cost	\$ 5,818	\$ 4,974	\$ 13,212	\$ 16,565

	OPEB			
	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Service cost	\$ 1,464	\$ 1,223	\$ 4,438	\$ 3,778
Interest cost	1,626	1,629	4,877	4,973
Expected return on plan assets	(1,849)	(1,632)	(5,546)	(4,872)
Amortization of net actuarial gain	(36)	(101)	(113)	(173)
Amortization of prior service credits	(65)	(65)	(196)	(196)
Amortization of regulatory assets/liability	(242)	268	1,292	805
Net benefit cost	\$ 898	\$ 1,322	\$ 4,752	\$ 4,315

As a result of the adoption of ASU 2017-07 (note 2(a)), the service cost components of pension plans and other post-employment benefits ("OPEB") are shown as part of operating expenses within operating income in the unaudited interim consolidated statements of operations. The remaining components of net benefit costs are considered non-service costs and have been included outside of operating income in pension and post-employment non-service costs in the unaudited interim consolidated statements of operations. The Company applied the practical expedient for retrospective application on the unaudited interim statement of operations and as such, the \$1,672 and \$6,501 of non-service costs for the three and nine months ended September 30, 2017 has been reclassified from administrative expenses to pension and post-employment non-service costs.

Algonquin Power & Utilities Corp.

Notes to the Unaudited Interim Consolidated Financial Statements

September 30, 2018 and 2017

*(in thousands of US dollars, except as noted and per share amounts)***9. Other long-term liabilities**

Other long-term liabilities consist of the following:

	September 30, 2018	December 31, 2017
Advances in aid of construction	\$ 64,350	\$ 62,683
Environmental remediation obligation	53,483	54,322
Asset retirement obligations	41,081	44,166
Customer deposits	28,981	28,529
Unamortized investment tax credits	17,557	17,839
Deferred credits	18,892	21,168
Other	37,996	45,434
	262,340	274,141
Less current portion	(39,638)	(45,903)
	\$ 222,702	\$ 228,238

10. Shareholders' capital

(a) Common shares

Number of common shares:

	2018
Common shares, beginning of period	431,765,935
Public issuance	37,505,274
Conversion of convertible debentures	54,645
Issuance of shares under the dividend reinvestment plan	4,161,755
Exercise of share-based awards	412,906
Common shares, end of period	473,900,515

On April 24, 2018, APUC issued 37,505,274 common shares at \$9.23 (C\$11.85) per share pursuant to a public offering for gross proceeds of \$346,324 (C\$444,437).

(b) Share-based compensation

During the nine months ended September 30, 2018, the Board of Directors of APUC (the "Board") approved the grant of 1,166,717 options to executives of the Company. The options allow for the purchase of common shares at a weighted average price of C\$12.80, the market price of the underlying common share at the date of grant. One-third of the options vest on each of December 31, 2018, 2019 and 2020. Options may be exercised up to eight years following the date of grant.

The following assumptions were used in determining the fair value of share options granted:

	2018
Risk-free interest rate	2.1%
Expected volatility	21%
Expected dividend yield	4.8%
Expected life	5.50 years
Weighted average grant date fair value per option	C\$ 1.41

10. Shareholders' capital (continued)

(b) Share-based compensation (continued)

In March 2018, executives of the Company exercised 512,367 stock options at a weighted average exercise price of \$10.29 in exchange for 86,354 common shares issued from treasury, and 426,013 options were settled at their cash value as payment for the exercise price and tax withholdings related to the exercise of the options.

In March 2018, 320,806 Performance Share Units ("PSUs") were granted to executives of the Company. The PSUs vest on January 1, 2021. In May 2018, 316,868 PSUs were granted to employees of the Company. The PSUs vest on January 1, 2021.

During the first quarter, the Company settled 256,977 PSUs in exchange for 133,569 common shares issued from treasury, and 123,408 PSUs were settled at their cash value as payment for tax withholdings related to the settlement of the PSUs.

The Company introduced a new bonus deferral restricted share units ("RSUs") program to certain of its employees. Eligible employees have the option to receive a portion or all of their annual bonus payment in RSUs in lieu of cash. The RSUs provide for settlement in shares, and therefore these options are accounted for as equity awards. The RSUs granted are 100% vested and therefore, compensation expense associated with RSUs is recognized immediately upon issuance. During the second quarter, 128,302 RSUs were granted to employees of the Company. During the quarter, the Company settled 4,544 RSUs in exchange for 2,111 common shares issued from treasury, and 2,433 RSUs were settled at their cash value as payment for tax withholdings related to the settlement of the RSUs.

During the nine months ended September 30, 2018, 65,105 Deferred Share Units ("DSUs") were issued pursuant to the election of the Directors to defer a percentage of their Directors' fee in the form of DSUs.

For the three and nine months ended September 30, 2018, APUC recorded \$2,351 and \$5,996 (2017 - \$2,677 and \$6,069) in total share-based compensation expense. The compensation expense is recorded as part of administrative expenses in the unaudited interim consolidated statements of operations. The portion of share-based compensation costs capitalized as cost of construction is insignificant.

As of September 30, 2018, total unrecognized compensation costs related to non-vested options and PSUs were \$1,840 and \$8,490, respectively, and are expected to be recognized over a period of 1.66 and 1.81 years, respectively.

11. Accumulated other comprehensive loss

AOCI consists of the following balances, net of tax:

	Foreign currency cumulative translation	Unrealized gain on cash flow hedges	Net change on available- for-sale investments	Pension and post- employment actuarial changes	Total
Balance, January 1, 2017	\$ (25,921)	\$ 53,739	\$ 66	\$ (10,833)	\$ 17,051
OCI before reclassifications	(21,779)	8,004	—	600	(13,175)
Amounts reclassified	—	(6,378)	(66)	(224)	(6,668)
Net current period OCI	(21,779)	1,626	(66)	376	(19,843)
Balance, December 31, 2017	\$ (47,700)	\$ 55,365	\$ —	\$ (10,457)	\$ (2,792)
Cumulative catch-up adjustment related to adoption of ASU 2018-02 on tax effects in AOCI (note 2(a))	—	11,657	—	(1,699)	9,958
OCI before reclassifications	(3,519)	5,962	—	—	2,443
Amounts reclassified	—	(3,148)	—	(358)	(3,506)
Net current period OCI	\$ (3,519)	\$ 2,814	\$ —	\$ (358)	\$ (1,063)
Balance, September 30, 2018	\$ (51,219)	\$ 69,836	\$ —	\$ (12,514)	\$ 6,103

Amounts reclassified from AOCI for unrealized gain (loss) on cash flow hedges affected revenue from non-regulated energy sales while those for pension and post-employment actuarial changes affected pension and post-employment non-service costs.

12. Dividends

All dividends of the Company are made on a discretionary basis as determined by the Board. The Company declares and pays the dividend on its commons shares in U.S. dollars. Dividends declared during the three and nine months ended September 30, 2018 and 2017 were as follows:

	Three Months Ended September 30			
	2018		2017	
	Dividend	Dividend per share	Dividend	Dividend per share
Common shares	\$ 61,020	\$ 0.1282	\$ 45,278	\$ 0.1165
Series A preferred shares	\$ 1,033	C\$ 0.2813	\$ 1,078	C\$ 0.2813
Series D preferred shares	\$ 956	C\$ 0.3125	\$ 998	C\$ 0.3125

	Nine Months Ended September 30			
	2018		2017	
	Dividend	Dividend per share	Dividend	Dividend per share
Common shares	\$ 172,379	\$ 0.3729	\$ 135,448	\$ 0.3495
Series A preferred shares	\$ 3,146	C\$ 0.8439	\$ 3,102	C\$ 0.8439
Series D preferred shares	\$ 2,913	C\$ 0.9375	\$ 2,873	C\$ 0.9375

13. Related party transactions
Equity-method investments

The Company provides administrative and development services to its equity-method investees and is reimbursed for incurred costs. To that effect, the Company charged its equity-method investees \$4,952 and \$6,888 (2017 - \$1,135 and \$3,147) during the three and nine months ended September 30, 2018.

Subject to certain limitations, Atlantica has a right of first offer on any proposed sale, transfer or other disposition by AAGES (other than to APUC) of its interest in infrastructure facilities that are developed or constructed in whole or in part by AAGES under long-term revenue agreements. Similarly, Atlantica has rights, subject to certain limitations, with respect to any proposed sale, transfer or other disposition of APUC's interest, not held through AAGES, in infrastructure facilities that are developed or constructed in whole or in part by APUC outside of Canada or the United States under long-term revenue agreements. There were no such transactions in 2018.

Long Sault Hydro Facility

Effective December 31, 2013, APUC acquired the shares of Algonquin Power Corporation Inc. ("APC"), which was partially owned by Senior Executives. APC owns the partnership interest in the 18MW Long Sault Hydro Facility. A final post-closing adjustment related to the transaction remains outstanding.

The above related party transactions have been recorded at the exchange amounts agreed to by the parties to the transactions.

14. Non-controlling interests

Net loss attributable to non-controlling interests for the three and nine months ended September 30, 2018 and 2017 consists of the following:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
HLBV and other adjustments attributable to:				
Non-controlling interest - Class A partnership units	\$ (3,849)	\$ (6,368)	\$ (90,194)	\$ (31,429)
Non-controlling interest - redeemable Class A partnership units	(1,681)	(2,686)	(6,696)	(7,992)
Other net earnings attributable to non-controlling interests	299	460	1,425	1,805
Net effect of non-controlling interests	\$ (5,231)	\$ (8,594)	\$ (95,465)	\$ (37,616)

The reduced U.S. federal corporate tax rate of 21% and other certain measures included in the Tax Act effective January 1, 2018 were reflected in the calculation of hypothetical liquidation at book value ("HLBV") in 2018. The changes accelerated HLBV income from future years to the first quarter of 2018 in the amount of \$55,900.

15. Income taxes

For the nine months ended September 30, 2018, the Company's overall effective tax rate was different from the statutory rate of 26.5% (2017 - 26.5%) due primarily to the immediate fair value loss on its investment in Atlantica, which was not tax benefited (note 6(a)), and the tax impact of the accelerated HLBV income as a result of tax reform (note 14).

As a result of the Tax Act being enacted during 2017, the Company was required to revalue its United States deferred income tax assets and liabilities based on the rates they are expected to reverse at in the future, which is generally 21% for U.S. federal tax purposes. The Company was able to make reasonable estimates of the impact of the Act and recorded provisional amounts for the re-measurement of deferred taxes in the Company's December 31, 2017 financial statements.

The Company has not yet finalized its assessment of the provisional amounts determined at December 31, 2017 and there were no significant adjustments recorded during the nine months ended September 30, 2018. The Company expects to complete its assessment and record any final adjustments to the provisional amounts during the measurement period in 2018 as permitted by SEC Staff Accounting Bulletin 118, *Income Tax Accounting Implications of the Tax Cuts and Jobs Act*.

On June 1, 2018, the state of Missouri enacted legislation that, effective for tax years beginning on or after January 1, 2020, reduces the corporate income tax rate from 6.25% to 4%, among other legislative changes. The Company reduced its regulated net deferred income tax liabilities by \$17,350 and recorded an equivalent increase to net regulatory liabilities since the benefit of lower Missouri state income taxes is probable of being returned to customers by order of the applicable regulator. The impact to income tax expense for the Missouri tax rate change is not significant.

16. Basic and diluted net earnings per share

Basic and diluted net earnings per share have been calculated on the basis of net earnings attributable to the common shareholders of the Company and the weighted average number of common shares and RSUs outstanding. Diluted net earnings per share is computed using the weighted-average number of common shares, subscription receipts outstanding, additional shares issued subsequent to quarter-end under the dividend reinvestment plan, PSUs, and DSUs outstanding during the period and, if dilutive, potential incremental common shares resulting from the application of the treasury stock method to outstanding share options. The convertible debentures are convertible into common shares at any time after the Final Instalment Date, but prior to maturity or redemption by the Company. The Final Instalment Date occurred on February 2, 2017, and as such, the shares issuable upon conversion of the convertible debentures are included in diluted net earnings per share beginning on that date.

The reconciliation of the net earnings and the weighted average shares used in the computation of basic and diluted net earnings per share for the three and nine months ended September 30 are as follows:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Net earnings attributable to shareholders of APUC	\$ 57,930	\$ 47,694	\$ 140,990	\$ 102,308
Series A Preferred shares dividend	1,033	1,078	3,146	3,102
Series D Preferred shares dividend	956	998	2,913	2,873
Net earnings attributable to common shareholders of APUC from continuing operations – Basic and Diluted	\$ 55,941	\$ 45,618	\$ 134,931	\$ 96,333
Weighted average number of shares				
Basic	473,774,957	386,816,307	456,551,230	372,109,455
Effect of dilutive securities	4,450,388	3,438,244	4,147,770	3,696,938
Diluted	478,225,345	390,254,551	460,699,000	375,806,393

The shares potentially issuable for the three and nine months ended September 30, 2018, as a result of 3,380,184 and 3,057,918 share options (2017 - 2,328,343 and 1,897,266) are excluded from this calculation as they are anti-dilutive.

17. Segmented information

The Liberty Power Group owns and operates a diversified portfolio of non-regulated renewable and thermal electric generation assets in North America and internationally; the Liberty Utilities Group owns and operates a portfolio of regulated electric, natural gas, water distribution and wastewater collection utility systems and transmission operations in the United States.

For purposes of evaluating divisional performance, the Company allocates the realized portion of any gains or losses on financial instruments to specific divisions. The change in value of investment carried at fair value and unrealized portion of any gains or losses on derivative instruments not designated in a hedging relationship are not considered in management's evaluation of divisional performance and are therefore allocated and reported in the corporate segment. The results of operations and assets for these segments are reflected in the tables below.

Three Months Ended September 30, 2018				
	Liberty Power Group	Liberty Utilities Group	Corporate	Total
Revenue ⁽¹⁾⁽²⁾	\$ 54,976	\$ 311,479	\$ —	\$ 366,455
Fuel, power and water purchased	7,247	80,052	—	87,299
Net revenue	47,729	231,427	—	279,156
Operating expenses	20,339	98,466	—	118,805
Administrative expenses	1,253	10,239	50	11,542
Depreciation and amortization	16,545	46,702	248	63,495
Loss on foreign exchange	—	—	274	274
Operating income	9,592	76,020	(572)	85,040
Interest expense	12,975	24,336	594	37,905
Interest, dividend, equity and other loss (income)	(11,563)	(1,343)	1,478	(11,428)
Change in value of investment carried at fair value	—	—	(10,022)	(10,022)
Other	2,032	2,195	925	5,152
Earnings before income taxes	\$ 6,148	\$ 50,832	\$ 6,453	\$ 63,433
Capital expenditures	7,253	94,001	—	101,254

⁽¹⁾ Revenues include \$2,479 related to hedging gains for the three months ended September 30, 2018 that do not represent revenues recognized from contracts with customers.

⁽²⁾ Liberty Utilities Group revenues include \$3,956 related to alternative revenue programs for the three months ended September 30, 2018 that do not represent revenues recognized from contracts with customers.

Algonquin Power & Utilities Corp.

Notes to the Unaudited Interim Consolidated Financial Statements

September 30, 2018 and 2017

*(in thousands of US dollars, except as noted and per share amounts)***17. Segmented information (continued)**

	Three Months Ended September 30, 2017			
	Liberty Power Group	Liberty Utilities Group	Corporate	Total
Revenue	\$ 47,920	\$ 305,755	\$ —	\$ 353,675
Fuel, power and water purchased	4,293	78,511	—	82,804
Net revenue	43,627	227,244	—	270,871
Operating expenses	17,939	94,013	—	111,952
Administrative expenses	3,850	7,474	177	11,501
Depreciation and amortization	16,076	40,575	269	56,920
Loss on foreign exchange	—	—	2,041	2,041
Operating income	5,762	85,182	(2,487)	88,457
Interest expense	9,651	26,192	586	36,429
Interest, dividend, equity and other income	(563)	(950)	(452)	(1,965)
Other	\$ (12)	\$ 2,327	\$ 854	\$ 3,169
Earnings (loss) before income taxes	(3,314)	57,613	(3,475)	50,824
Capital expenditures	46,707	86,808	—	133,515

Algonquin Power & Utilities Corp.

Notes to the Unaudited Interim Consolidated Financial Statements

September 30, 2018 and 2017

*(in thousands of US dollars, except as noted and per share amounts)***17. Segmented information (continued)****Nine Months Ended September 30, 2018**

	Liberty Power Group	Liberty Utilities Group	Corporate	Total
Revenue ⁽¹⁾⁽²⁾	\$ 181,745	\$ 1,045,786	\$ —	\$ 1,227,531
Fuel, power and water purchased	20,701	332,480	—	353,181
Net revenue	161,044	713,306	—	874,350
Operating expenses	57,734	302,455	—	360,189
Administrative expenses	8,998	28,296	395	37,689
Depreciation and amortization	59,977	136,187	761	196,925
Gain on foreign exchange	—	—	(797)	(797)
Operating income	34,335	246,368	(359)	280,344
Interest expense	35,842	74,307	1,685	111,834
Interest, dividend, equity and other loss (income)	(29,239)	(4,103)	361	(32,981)
Change in value of investment carried at fair value	—	—	91,949	91,949
Other	1,992	1,840	9,569	13,401
Earnings (loss) before income taxes	\$ 25,740	\$ 174,324	\$ (103,923)	\$ 96,141
Capital expenditures	79,790	262,734	—	342,524

September 30, 2018

Property, plant and equipment	\$ 2,182,479	\$ 4,138,014	\$ 32,738	\$ 6,353,231
Equity-method investees (note 6)	30,718	956	274	31,948
Total assets	3,020,795	5,941,554	110,201	9,072,550

⁽¹⁾ Revenues include \$10,787 related to hedging gains for the nine months ended September 30, 2018 that do not represent revenues recognized from contracts with customers.

⁽²⁾ Liberty Utilities Group revenues include \$9,341 related to alternative revenue programs for the nine months ended September 30, 2018 that do not represents revenues recognized from contracts with customers.

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Notes to the Unaudited Interim Consolidated Financial Statements

September 30, 2018 and 2017

*(in thousands of US dollars, except as noted and per share amounts)***17. Segmented information (continued)**

Nine Months Ended September 30, 2017				
	Liberty Power Group	Liberty Utilities Group	Corporate	Total
Revenue	\$ 162,874	\$ 949,599	\$ —	\$ 1,112,473
Fuel and power purchased	13,535	266,531	—	280,066
Net revenue	149,339	683,068	—	832,407
Operating expenses	49,588	290,958	—	340,546
Administrative expenses	11,864	22,564	502	34,930
Depreciation and amortization	56,172	125,172	770	182,114
Gain on foreign exchange	—	—	(934)	(934)
Operating income	31,715	244,374	(338)	275,751
Interest expense	27,495	74,156	20,819	122,470
Interest, dividend and other income	(1,998)	(2,817)	(1,691)	(6,506)
Other	1,716	2,976	46,708	51,400
Earnings (loss) before income taxes	\$ 4,502	\$ 170,059	\$ (66,174)	\$ 108,387
Capital expenditures	133,860	298,312	—	432,172
December 31, 2017				
Property, plant and equipment	\$ 2,246,869	\$ 4,023,479	\$ 34,549	\$ 6,304,897
Equity-method investees	29,710	2,220	337	32,267
Total assets	2,474,293	5,819,440	103,675	8,397,408

APUC operates in the independent power and utility industries in both Canada and the United States. Information on operations by geographic area is as follows:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Revenue				
Canada	\$ 15,005	\$ 15,971	\$ 51,909	\$ 52,704
United States	351,450	337,704	1,175,622	1,059,769
	\$ 366,455	\$ 353,675	\$ 1,227,531	\$ 1,112,473

18. Commitments and contingencies

(a) Contingencies

APUC and its subsidiaries are involved in various claims and litigation arising out of the ordinary course and conduct of its business. Although such matters cannot be predicted with certainty, management does not consider APUC's exposure to such litigation to be material to these financial statements. Accruals for any contingencies related to these items are recorded in the consolidated financial statements at the time it is concluded that its occurrence is probable and the related liability is estimable.

Claim by Gaia Power Inc.

On October 30, 2018, Gaia Power Inc. ("Gaia") commenced an action in the Ontario Superior Court of Justice against APUC and certain of its subsidiaries, claiming damages of not less than \$345,000 and punitive damages in the sum of \$25,000. The action arises from Gaia's 2010 sale, to a subsidiary of APUC, of Gaia's interest in certain proposed wind farm projects in Canada. Pursuant to a 2010 royalty agreement, Gaia is entitled to royalty payments if the projects are developed and achieve certain agreed targets. APUC believes that the claims are without merit, and intends to vigorously defend the action.

Condemnation Expropriation Proceedings

Liberty Utilities (Apple Valley Ranchos Water) Corp. is the subject of a condemnation lawsuit filed by the town of Apple Valley. A Court will determine the necessity of the taking by Apple Valley and, if established, a jury will determine the fair market value of the assets being condemned. Resolution of the condemnation proceedings is expected to take two to three years. Any taking by government entities would legally require fair compensation to be paid; however, there is no assurance that the value received as a result of the condemnation will be sufficient to recover the Company's net book value of the utility assets taken.

(b) Commitments

In addition to the commitments related to the proposed acquisitions and development projects disclosed in notes 3 and 6, the following significant commitments exist as of September 30, 2018.

APUC has outstanding purchase commitments for power purchases, gas delivery, service and supply, service agreements, capital project commitments and operating leases.

Detailed below are estimates of future commitments under these arrangements:

	Year 1	Year 2	Year 3	Year 4	Year 5	Thereafter	Total
Power purchase (i)	\$ 45,164	\$ 10,842	\$ 11,059	\$ 11,281	\$ 11,509	\$ 194,138	\$ 283,993
Gas supply and service agreements (ii)	69,848	46,085	26,091	20,057	15,260	36,036	213,377
Service agreements	38,376	40,488	38,587	35,493	37,168	317,386	507,498
Capital projects	49,351	1,760	442	7,725	—	—	59,278
Operating leases	7,901	7,241	7,122	7,099	6,816	181,084	217,263
Total	\$210,640	\$106,416	\$ 83,301	\$ 81,655	\$ 70,753	\$ 728,644	\$ 1,281,409

(i) Power purchase: APUC's electric distribution facilities have commitments to purchase physical quantities of power for load serving requirements. The commitment amounts included in the table above are based on market prices as of September 30, 2018. However, the effects of purchased power unit cost adjustments are mitigated through a purchased power rate-adjustment mechanism.

(ii) Gas supply and service agreements: APUC's gas distribution facilities and thermal generation facilities have commitments to purchase physical quantities of natural gas under contracts for purposes of load serving requirements and of generating power.

19. Non-cash operating items

The changes in non-cash operating items consist of the following:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Accounts receivable	\$ (12,296)	\$ (47,732)	\$ 17,488	\$ (6,937)
Fuel and natural gas in storage	(9,348)	(7,009)	(13)	(5,651)
Supplies and consumable inventory	(1,993)	(5,322)	(7,337)	(6,384)
Income taxes recoverable	(3,064)	170	(5,138)	(1,740)
Prepaid expenses	(1,609)	7,161	2,425	1,096
Accounts payable	7,642	40,257	(42,870)	(20,141)
Accrued liabilities	32,888	23,124	3,538	(7,890)
Current income tax liability	3,779	(6,331)	6,568	(5,817)
Net regulatory assets and liabilities	(11,346)	(9,425)	(10,033)	(25,206)
	\$ 4,653	\$ (5,107)	\$ (35,372)	\$ (78,670)

20. Financial instruments

(a) Fair value of financial instruments

September 30, 2018	Carrying amount	Fair value	Level 1	Level 2	Level 3
Notes receivable	\$ 129,294	\$ 140,300	\$ —	\$ 140,300	\$ —
Investment in Atlantica	515,618	515,618	515,618	—	—
Derivative instruments ⁽¹⁾ :					
Energy contracts designated as a cash flow hedge	64,968	64,968	—	—	64,968
Commodity contracts for regulated operations	110	110	—	110	—
Total derivative instruments	65,078	65,078	—	110	64,968
Total financial assets	\$ 709,990	\$ 720,996	\$ 515,618	\$ 140,410	\$ 64,968
Long-term debt	\$ 3,560,786	\$3,562,597	\$ 510,066	\$3,052,531	\$ —
Convertible debentures	514	679	679	—	—
Preferred shares, Series C	14,182	14,489	—	14,489	—
Derivative instruments:					
Energy contracts designated as a cash flow hedge	23	23	—	—	23
Cross-currency swap designated as a net investment hedge	63,803	63,803	—	63,803	—
Interest rate swap designated as a hedge	5,286	5,286	—	5,286	—
Currency forward contract not designated as a hedge	136	136	—	136	—
Commodity contracts for regulated operations	1,712	1,712	—	1,712	—
Total derivative instruments	70,960	70,960	—	70,937	23
Total financial liabilities	\$ 3,646,442	\$3,648,725	\$ 510,745	\$3,137,957	\$ 23

⁽¹⁾ Balance of \$77 associated with certain weather derivatives has been excluded, as they are accounted for based on intrinsic value rather than fair value.

20. Financial instruments (continued)

(a) Fair value of financial instruments (continued)

December 31, 2017	Carrying amount	Fair value	Level 1	Level 2	Level 3
Notes receivable	\$ 33,378	\$ 38,192	\$ —	\$ 38,192	\$ —
Derivative instruments ⁽¹⁾ :					
Energy contracts designated as a cash flow hedge	63,363	63,363	—	—	63,363
Energy contracts not designated as a cash flow hedge	109	109	—	109	—
Commodity contracts for regulatory operations	74	74	—	74	—
Total derivative instruments	63,546	63,546	—	183	63,363
Total financial assets	\$ 96,924	\$ 101,738	\$ —	\$ 38,375	\$ 63,363
Long-term debt	\$3,079,551	\$3,262,711	\$ 651,969	\$2,610,742	\$ —
Convertible debentures	971	1,018	1,018	—	—
Preferred shares, Series C	14,718	15,124	—	15,124	—
Derivative instruments:					
Energy contracts designated as a cash flow hedge	77	77	—	—	77
Energy contracts not designated as a cash flow hedge	31	31	—	31	—
Cross-currency swap designated as a net investment hedge	57,412	57,412	—	57,412	—
Interest rate swaps designated as a hedge	8,460	8,460	—	8,460	—
Currency forward contract not designated as a hedge	344	344	—	344	—
Commodity contracts for regulated operations	2,620	2,620	—	2,620	—
Total derivative instruments	68,944	68,944	—	68,867	77
Total financial liabilities	\$3,164,184	\$3,347,797	\$ 652,987	\$2,694,733	\$ 77

⁽¹⁾ Balance of \$441 associated with certain weather derivatives has been excluded, as they are accounted for based on intrinsic value rather than fair value.

20. Financial instruments (continued)**(a) Fair value of financial instruments (continued)**

The Company has determined that the carrying value of its short-term financial assets and liabilities approximates fair value as of September 30, 2018 and 2017 due to the short-term maturity of these instruments.

Notes receivable fair values (Level 2) have been determined using a discounted cash flow method, using estimated current market rates for similar instruments adjusted for estimated credit risk as determined by management.

The fair value of the investment in Atlantica (Level 1) is measured at the closing price on the NASDAQ stock exchange.

The Company's Level 1 fair value of long-term debt is measured at the Canadian over-the-counter closing price. The Company's Level 2 fair value of long-term debt at fixed interest rates and Series C preferred shares has been determined using a discounted cash flow method and current interest rates.

The Company's Level 2 fair value derivative instruments primarily consist of swaps, options, rights and forward physical deals where market data for pricing inputs are observable. Level 2 pricing inputs are obtained from various market indices and utilize discounting based on quoted interest rate curves which are observable in the marketplace.

The Company's Level 3 instruments consist of energy contracts for electricity sales. The significant unobservable inputs used in the fair value measurement of energy contracts are the internally developed forward market prices ranging from \$14.57 to \$159.49 with a weighted average of \$24.36 as of September 30, 2018. The processes and methods of measurement are developed using the market knowledge of the trading operations within the Company and are derived from observable energy curves adjusted to reflect the illiquid market of the hedges and, in some cases, the variability in deliverable energy. Significant increases (decreases) in any of these inputs in isolation would result in a significantly lower (higher) fair value measurement. The change in the fair value of the energy contracts is detailed in notes 20(b)(ii) and 20(b)(iv).

Fair value estimates are made at a specific point in time, using available information about the financial instrument. These estimates are subjective in nature and often cannot be determined with precision.

The Company's accounting policy is to recognize transfers between levels of the fair value hierarchy on the date of the event or change in circumstances that caused the transfer. There was no transfer into or out of Level 1, Level 2 or Level 3 during the three or nine months ended September 30, 2018 and 2017.

(b) Derivative instruments

Derivative instruments are recognized on the unaudited interim consolidated balance sheets as either assets or liabilities and measured at fair value at each reporting period.

(i) Commodity derivatives – regulated accounting

The Company uses derivative financial instruments to reduce the cash flow variability associated with the purchase price for a portion of future natural gas purchases associated with its regulated gas and electric service territories. The Company's strategy is to minimize fluctuations in gas sale prices to regulated customers.

The following are commodity volumes, in dekatherms ("dths") associated with the above derivative contracts:

	2018
Financial contracts: Swaps	3,432,276
Forward contracts	7,460,000

20. Financial instruments (continued)

(b) Derivative instruments (continued)

(i) Commodity derivatives – regulated accounting (continued)

The accounting for these derivative instruments is subject to guidance for rate-regulated enterprises. Therefore, the fair value of these derivatives is recorded as current or long-term assets and liabilities, with offsetting positions recorded as regulatory assets and regulatory liabilities in the unaudited interim consolidated balance sheets. The gains or losses on settlement of these contracts are included in the calculation of deferred gas costs (note 5). As a result, the changes in fair value of these natural gas derivative contracts and their offsetting adjustment to regulatory assets and liabilities had no earnings impact.

The following table presents the impact of the change in the fair value of the Company's natural gas derivative contracts had on the unaudited interim consolidated balance sheets:

	September 30, 2018	December 31, 2017
Regulatory assets:		
Swap contracts	\$ 50	\$ —
Forward contracts	\$ 72	\$ 6,319
Regulatory liabilities:		
Swap contracts	\$ 167	\$ 287
Option contracts	\$ —	\$ 138

(ii) Cash flow hedges

The Company reduces the price risk on the expected future sale of power generation at Sandy Ridge, Senate and Minonk Wind Facilities by entering into the following long-term energy derivative contracts.

Notional quantity (MW-hrs)	Expiry	Receive average prices (per MW-hr)	Pay floating price (per MW-hr)
605,893	December 2023	\$ 40.07	PJM Western HUB
2,584,205	December 2023	\$ 29.12	NI HUB
3,097,407	December 2027	\$ 36.46	ERCORT North HUB

The Company was party to a 10-year forward-starting interest rate swap beginning on July 25, 2018 in order to reduce the interest rate risk related to the probable issuance on that date of a 10-year C\$135,000 bond. During the quarter, the Company amended and extended the forward-starting date of the interest rate swap to begin on March 29, 2019. As a result of the amendment, \$898 of hedge ineffectiveness was recognized in earnings upon hedge dedesignation. The change in fair value since the hedge redesignation date resulted in a gain of \$1,394 which is recorded in OCI.

In 2017, the Company settled forward contracts to purchase \$250,000 10-year U.S. Treasury bills at an interest rate of 1.8395% and \$250,000 30-year U.S. Treasury bills at an interest rate of 2.5539% designated as hedge to the interest rate risk related to \$479,000 of senior unsecured notes. The effective portion of the hedge was recorded in OCI at the time and is reclassified to interest expense as the underlying hedged transactions are incurred.

20. Financial instruments (continued)

(b) Derivative instruments (continued)

(ii) Cash flow hedges (continued)

The following table summarizes OCI attributable to derivative financial instruments designated as a cash flow hedge:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Effective portion of cash flow hedge	\$ 2,198	\$ 5,810	\$ 5,962	\$10,616
Amortization of cash flow hedge	(9)	—	(25)	(14)
Amount reclassified from AOCI	(178)	(324)	(3,123)	(3,865)
OCI attributable to shareholders of APUC	\$ 2,011	\$ 5,486	\$ 2,814	\$ 6,737

The Company expects \$8,295 and \$2,107 of unrealized gains currently in AOCI to be reclassified, net of taxes, into non-regulated energy sales and interest expense, respectively, within the next twelve months, as the underlying hedged transactions settle.

(iii) Foreign exchange hedge of net investment in foreign operation

The Company is exposed to currency fluctuations from its Canadian based operations. APUC manages this risk primarily through the use of natural hedges by using Canadian long-term debt to finance its Canadian operations and a combination of foreign exchange forward contracts and spot purchases. APUC only enters into foreign exchange forward contracts with major North American financial institutions having a credit rating of A or better, thus reducing credit risk on these forward contracts.

The Company's Canadian operations are determined to have the Canadian dollar as their functional currency and are exposed to currency fluctuations from their U.S. dollar transactions. The Company designates the amounts drawn on its revolving and bank credit facilities denominated in U.S. dollars as a hedge of the foreign currency exposure of its net investment in its U.S. investments and subsidiaries. The related foreign currency transaction gain or loss designated as, and effective as, a hedge of the net investment in a foreign operation is reported in the same manner as the translation adjustment (in OCI) related to the net investment. A foreign currency gain of \$316 and \$316 for the three and nine months ended September 30, 2018 (2017 - gain of \$17,308 and \$20,790) was recorded in OCI.

Concurrent with its C\$150,000, C\$200,000 and C\$300,000 debenture offerings in December 2012, January 2014, and January 2017, respectively, the Company entered into cross currency swaps, coterminous with the debentures, to effectively convert the Canadian dollar denominated offering into U.S. dollars. The Company designated the entire notional amount of the cross currency fixed-for-fixed interest rate swap and related short-term U.S. dollar payables created by the monthly accruals of the swap settlement as a hedge of the foreign currency exposure of its net investment in the Liberty Power Group's U.S. operations. The gain or loss related to the fair value changes of the swap and the related foreign currency gains and losses on the U.S. dollar accruals that are designated as, and are effective as, a hedge of the net investment in a foreign operation are reported in the same manner as the translation adjustment (in OCI) related to the net investment. For the three and nine months ended September 30, 2018, a gain of \$9,862 and loss of \$8,079 (2017 - gain of \$19,780 and \$19,540) was recorded in OCI.

20. Financial instruments (continued)

(b) Derivative instruments (continued)

(iv) Other derivatives

The Company provides energy requirements to various customers under contracts at fixed rates. While the production from the Tinker Hydroelectric Facility is expected to provide a portion of the energy required to service these customers, APUC anticipates having to purchase a portion of its energy requirements at the ISO NE spot rates to supplement self-generated energy.

This risk is mitigated through the use of short-term financial forward energy purchase contracts that are classified as derivative instruments. The electricity derivative contracts are net settled fixed-for-floating swaps whereby APUC pays a fixed price and receives the floating or indexed price on a notional quantity of energy over the remainder of the contract term at an average rate, as per the following table. These contracts are not accounted for as hedges and changes in fair value are recorded in earnings as they occur.

The Company is exposed to interest rate fluctuations related to certain of its floating rate debt obligation, including certain project specific debt and its revolving credit facilities, its interest rate swaps as well as interest earned on its cash on hand. The Company currently hedges some of that risk (note 20(b)(ii)).

The Company is exposed to foreign exchange fluctuations related to the portion of its dividend declared and payable in U.S. dollars. This risk is mitigated through the use of currency forward contracts. For the three and nine months ended September 30, 2018, a loss on foreign exchange of \$134 and gain of \$70 (2017 - gain of \$1,106 and \$436) was recorded in the unaudited interim consolidated statements of operations. These currency forward contracts are not accounted for as a hedge.

For derivatives that are not designated as hedges and for the ineffective portion of gains and losses on derivatives that are accounted for as hedges, the changes in the fair value are immediately recognized in earnings.

20. Financial instruments (continued)

(b) Derivative instruments (continued)

(iv) Other derivatives (continued)

The effects on the unaudited interim consolidated statements of operations of derivative financial instruments not designated as hedges consist of the following:

	Three Months Ended September 30		Nine Months Ended September 30	
	2018	2017	2018	2017
Change in unrealized loss (gain) on derivative financial instruments:				
Energy derivative contracts	\$ (104)	\$ —	\$ 78	\$ —
Currency forward contract	850	(1,086)	(213)	(254)
Total change in unrealized loss (gain) on derivative financial instruments	\$ 746	\$ (1,086)	\$ (135)	\$ (254)
Realized loss (gain) on derivative financial instruments:				
Interest rate swaps	—	—	—	(144)
Energy derivative contracts	(37)	—	(24)	553
Currency forward contract	(717)	—	142	12,261
Total realized loss on derivative financial instruments	\$ (754)	\$ —	\$ 118	\$ 12,670
Loss (gain) on derivative financial instruments not accounted for as hedges	(8)	(1,086)	(17)	12,416
Ineffective portion of derivative financial instruments accounted for as hedges	889	(11)	866	611
	\$ 881	\$ (1,097)	\$ 849	\$ 13,027
Amounts recognized in the consolidated statements of operations consist of:				
Loss (gain) on derivative financial instruments	748	(11)	920	1,201
Loss (gain) on foreign exchange	133	(1,086)	(71)	11,826
	\$ 881	\$ (1,097)	\$ 849	\$ 13,027

(c) Risk management

In the normal course of business, the Company is exposed to financial risks that potentially impact its operating results. The Company employs risk management strategies with a view of mitigating these risks to the extent possible on a cost effective basis. Derivative financial instruments are used to manage certain exposures to fluctuations in exchange rates, interest rates and commodity prices. The Company does not enter into derivative financial agreements for speculative purposes.

21. Comparative figures

Certain of the comparative figures have been reclassified to conform to the financial statement presentation adopted in the current period.

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CORPORATE INFORMATION

Board of Directors

Kenneth Moore – Chair of the Board – Managing Partner, NewPoint Capital Partners Inc.

Chris Jarratt – Vice Chair, Algonquin Power & Utilities Corp.

Ian Robertson – Chief Executive Officer, Algonquin Power & Utilities Corp.

Christopher Ball – Executive Vice President, Corpfinance International Ltd.

D. Randy Laney – Former Chairman of the Board, The Empire District Electric Company

Masheed Saidi – Former Executive VP and Chief Operating Officer, U.S. Transmission, Natural Grid USA

Dilek Samil – Former Executive VP and Chief Operating Officer, NV Energy

Melissa Stapleton Barnes – Senior VP, Enterprise Risk Management, and Chief Ethics and Compliance Officer, Eli Lilly and Company

George Steeves – Principal, True North Energy

Management Team

Ian Robertson, Chief Executive Officer

Chris Jarratt, Vice Chair

David Bronicheski, Chief Financial Officer

Jennifer Tindale, Chief Legal Officer

Jeff Norman, Chief Development Officer

Mary Ellen Paravalos, Chief Compliance and Risk Officer

David Pasieka, Chief Transformation Officer

George Trisic, Chief Administration Officer and Corporate Secretary

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The New York Stock Exchange: AQN, AQNA

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