

Liolios 7th Annual Gateway Conference

September 5-6, 2018

Broadwind® ENERGY

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- This presentation contains non-GAAP financial information. We believe that certain non-GAAP financial measures may provide users of this financial information with meaningful comparisons between current results and results in prior operating periods. We believe that these non-GAAP financial measures can provide additional meaningful reflection of underlying trends of the business because they provide a comparison of historical information that excludes certain infrequently occurring or non-operational items that impact the overall comparability. Non-GAAP financial measures should be viewed in addition to, and not as an alternative to, our reported results prepared in accordance with GAAP. Please see our earnings release dated July 31, 2018 for a reconciliation of certain non-GAAP measures presented in this presentation.

Introduction to Broadwind Energy



Towers and Heavy Fabrications

- Leading US wind tower manufacturer with plants strategically located in Texas and Wisconsin
- Current capacity – 550 towers per year
- Have produced towers for every major OEM in industry
- Heavy Fabrications product line leverages core competencies



Gearing

- 90+ year history
- Large precision custom gearing manufacturer
- Custom gearbox division launched in 2018
- Broad market reach has boosted growth in 2017-18



Process Systems

- Kitting (3000+ components), fabrication and assembly for natural gas turbines
- Fabrication and assembly for complex skid and compression packages
- Growth focused on diversification of markets and customer base

Investment Thesis

- Medium term US Wind markets fundamentally strong
- Tower and Heavy Fabrications segment recovering in 2018 due to improved tower demand and successful customer/product diversification
- Broadwind gearing gaining share in strong oil & gas and mining/construction markets—delivering improved operational results
- Capital availability will support tower business recovery
- >$200M NOL to shelter income for foreseeable future

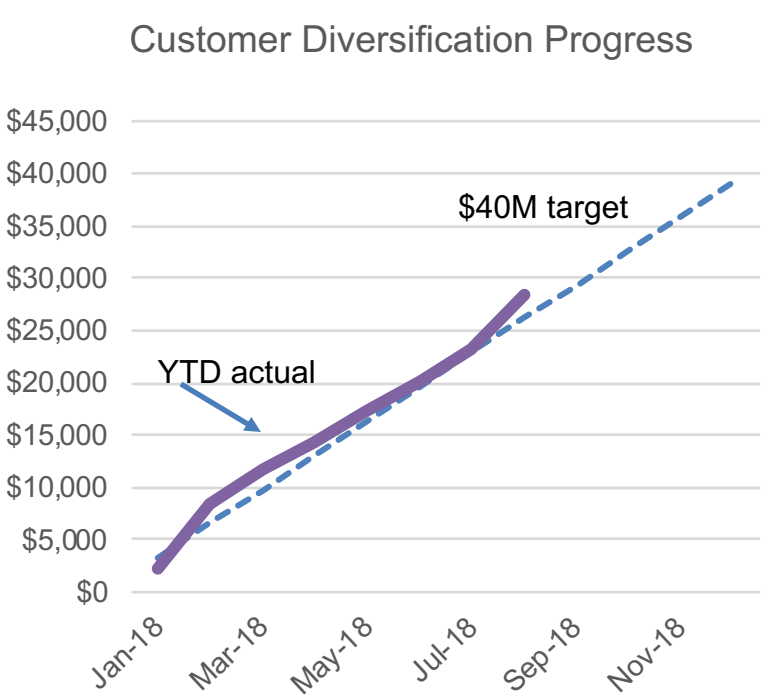


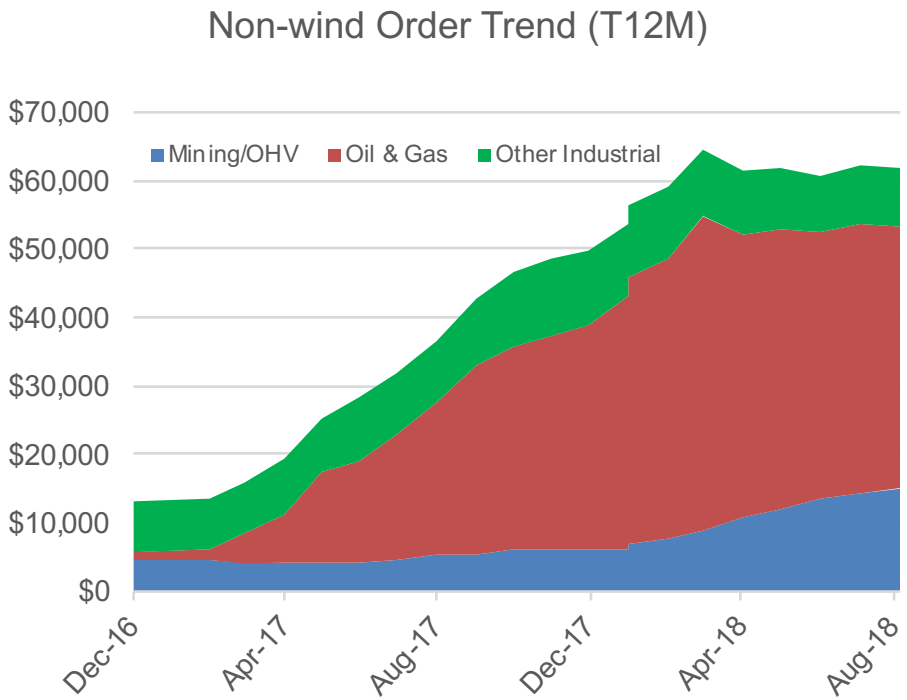


2018 Focus

- Order intake recovering following 2017 inventory correction by primary tower customer
- Successful ramp up of tower facilities following near shut down in Q4 17
- Customer diversification plans on track
- Multi-year 50% operating footprint consolidation nearing completion
- Manufacturing excellence processes taking hold in Gearing—underperforming business gaining significant traction
- Capital management focus ongoing

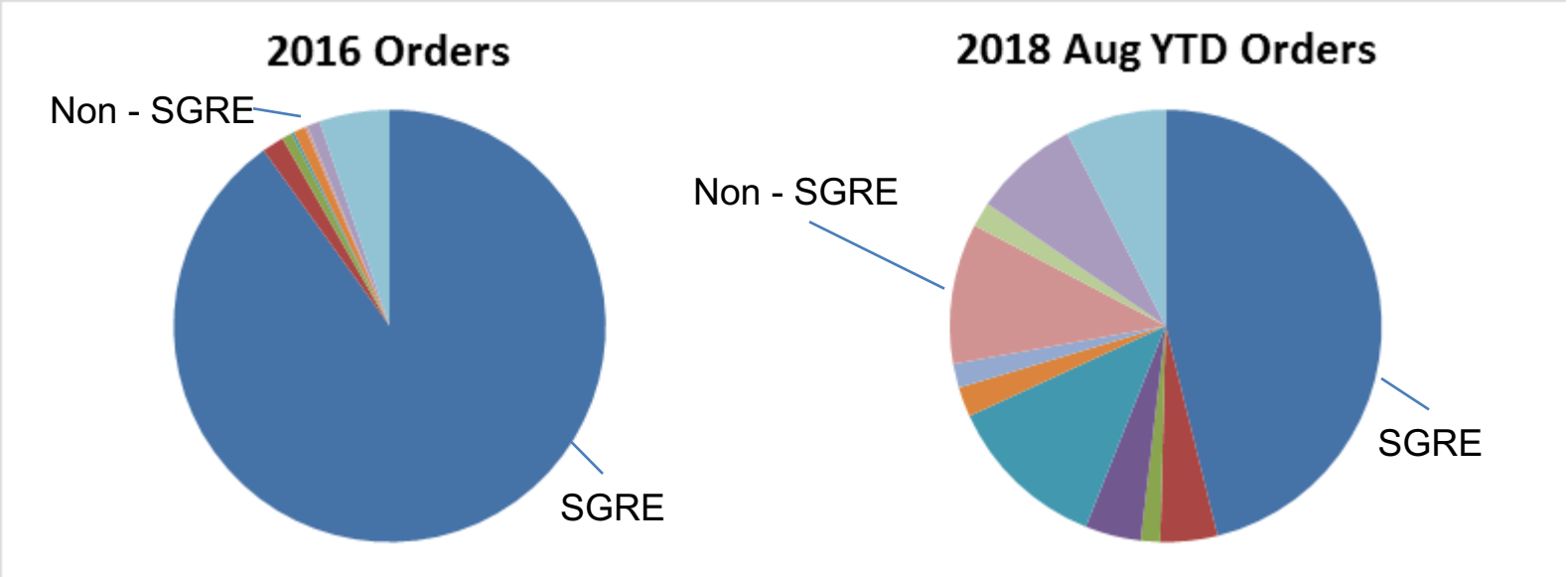
Successful Diversification of BWEN Customer Base





- Diversification of customer base on track to meet $40M target for 2018 orders
- Oil and gas, mining and other industrial has grown to ~$60M annual intake for BWEN

Successful Diversification of BWEN Customer Base

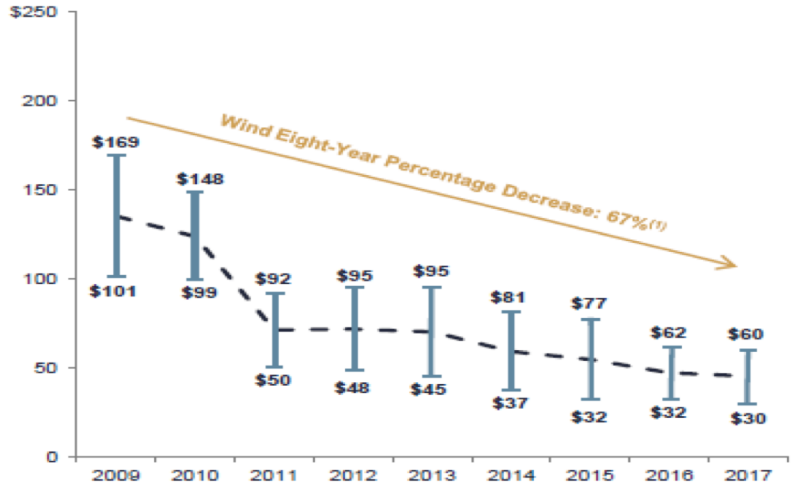


**SGRE Orders based on PO's received during the period*

- 3-yr tower framework agreement with SGRE signed in Q3 16 for $137M ~ $45M annual baseload with option to double
- Acquisition of Red Wolf in 2017 provides entry into Natural Gas Turbine market
- Demand in mining, oil and gas and industrial markets improving in 2018
- Diversification across markets healthier, less reliance on a few customers within each market

Wind Energy is Becoming More Competitive with Conventional Power Generation

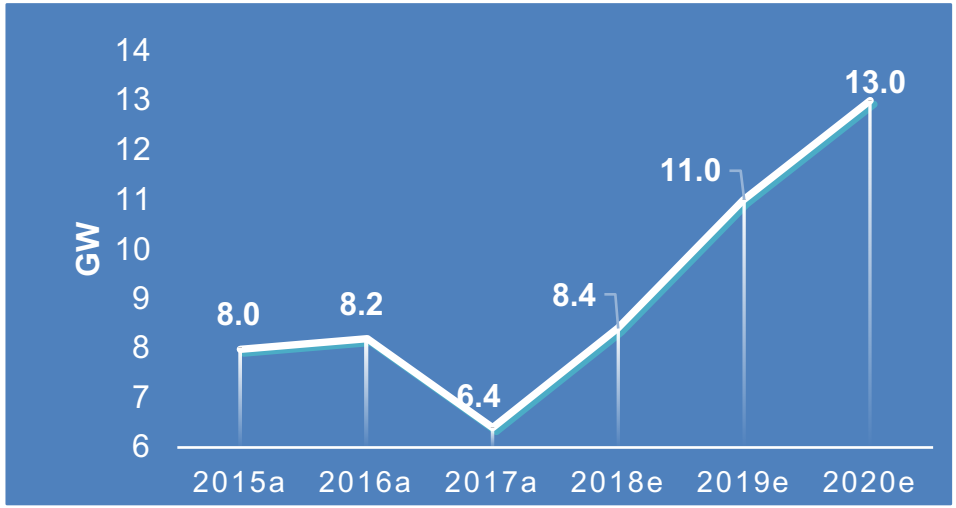
Global Onshore Wind Levelized Cost of Energy Over Time ($/MWh)



Source: Lazard Levelized Cost of Energy Analysis (version 11)

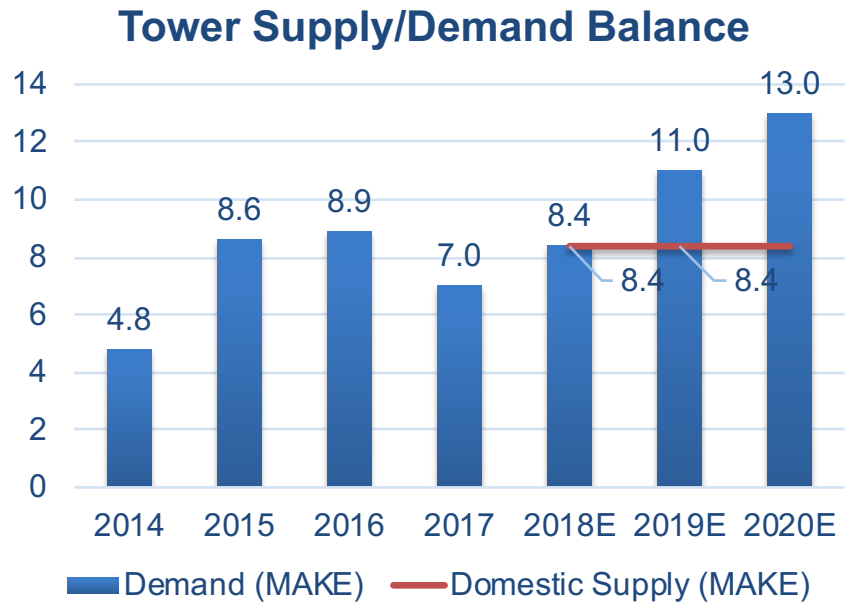
- Cost of wind energy has declined more than 67% over the last 8 years
- Wind energy becoming a formidable competitor with conventional power generation
- Further cost reductions expected – taller towers, longer blades, improved capacity factors all contribute

Forecast – GW Installations



- Slight shift of demand toward PTC-expiration year
- 2021 outlook strengthening with 80% PTC qualifications of 10 GW
- Post-PTC uncertainty remains for 2022 and beyond

Tariff and Trade Uncertainties





Source: Platts

- Following weaker 2017, domestic tower production expected to be strong through 2020
- US supply is 8.4 GW or ~3800 towers (includes 2017 capacity additions)
- Imports provide additional supply especially in coastal areas
- Import threat grows as steel differential widens

- Steel accounts for nearly half of material content of a wind turbine –tariff impacts steel plate but not imported towers
- Fluctuating US vs Chinese steel prices influence tower sourcing for US OEM's – depending on location of windfarm and shipping costs
- Section 232 announcement has triggered domestic steel price spike of >50%

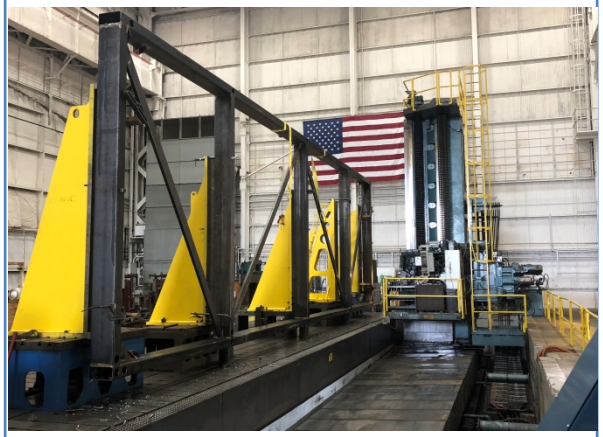
Towers and Heavy Fabrications

- Have produced >3000 multi-mw towers for all major OEM's in US: GE, Goldwind, Nordex, Siemens/Gamesa, Vestas
- Recent $7M investment improves flow and expands capacity to 550 towers
- Engineering experts partner with our customers to improve efficiencies and reduce costs
- Tower production recovering in 2018 following order pause in 2H 2017

$M	2014	2015	2016	2017	1H 18
Tower Sections Sold (units)	1,369	1,350	1,439	820	344
Revenue	$184.9	$170.9	$160.2	$103.4	$40.8
OI	18.1	4.7	12.8	2.7	(.8)
EBITDA	22.3	9.5	17.2	7.8	2.1

Heavy Fabrications Overview

- Leverage existing footprint and labor at our Tower manufacturing facilities in TX and WI
- Strategic investments made in flexible manufacturing cells and a large horizontal milling machine
- Strong welding capabilities developed in Tower business leveraged in adjacent markets

Mining / Construction	*Infrastructure / O&G*	*Industrial / Other*
		
Buckets, shovels, car bodies, assemblies, drill masts, crane components	Sand separator, pressure vessels, asphalt/concrete equipment	Shipbuilding fabrications, data center modular frames, Flag/Sign poles, Medical components

Broadwind: Geared For Industry



- Replacement gears and gear boxes in steel processing plants
- Waste Processing
- Paper Industry



- Underground and surface mining
- Cone crushers, drive shafts, cab rotation, crawler shafts

Sales By Industry 2014-2017





- Replacement Gearing - Wind
- Gearbox repair - Wind



- On and offshore drilling
- Frack and mud pumps

Cost Management and Continuous Improvement Culture Leading to Operational Turnaround in Gearing

- Custom precision gear manufacturing with state of the art machinery
- Operational turnaround evident – focus on cost management and continuous improvement, plant lay out reconfigured to boost productivity
- Plant capacity in place to support >$50M annual production rate
- 2018 focus:
  - Optimize production flow through plants
  - Continue diversification of customer base
  - Achieve consistent operating pattern
  - Generate positive operating income

Gearing Financials

$M	2014	2015	2016	2017	1H 18
Orders	$41.9	$24.9	$14.2	$36.9	**$21.5**
Revenue	42.3	29.6	20.6	26.0	**17.4**
OI	(9.4)	(8.2)	(3.2)	(2.6)	**(1.3)**
EBITDA	(0.9)	(2.1)	(0.6)	-	**-**



Process Systems

	Q2 2017	Q2 2018	1H 2017	1H 2018
Orders ($M)	$4.4	**$3.0**	$8.1	**$7.9**
Revenue ($M)	3.0	**4.1**	6.3	**8.5**
Operating (Loss) ($M)	(1.1)	**(5.8)**	(1.9)	**(6.7)**
EBITDA* ($M)	(.6)	**(.2)**	(1.1)	**(.5)**

* Reconciliation to non-GAAP measure included in Appendix



Q2 Results

- Process Systems includes Abilene-based CNG and fabrications, and Red Wolf as of Feb 1, 2017
- Operating loss worse due mainly to $5.0M goodwill impairment charge
- Continuing restructuring plan for Abilene fabrications facility and exit of CNG business

2018 Objectives

- Progress Red Wolf customer diversification
- Expand share with existing customers
- Exit CNG

BWEN Consolidated Financial Results

	Q2 17	Q1 18	Q2 18	1H 17	1H 18
Total Sales	$43.4	$30.0	**$36.8**	$99.4	**$66.7**
Gross Profit	3.9	(.1)	**2.2**	10.2	**2.1**
Gross Profit %	*8.9%*	*(.4%)*	***6.0%***	*10.3%*	***3.1%***
Operating Expense	4.4	4.4	**8.0**	9.2	**12.4**
Operating Income/(Loss)	(.5)	(4.5)	**(5.7)**	1.1	**(10.3)**
% of sales	*(1.2%)*	*(15.1%)*	***(15.6%)***	*1.1%*	***(15.4%)***
Adj. EBITDA	2.0	(1.6)	**2.1**	5.9	**.5**
% of sales	*4.5%*	*(5.3%)*	***5.8%***	*5.9%*	***0.8%***
EPS, Continuing	(.05)	(.32)	(.40)	.39	**(.71)**
$M except as noted otherwise					

- Q2 18 sales down from Q2 17 but up 23% sequentially –tower production recovering and continued strength in Gearing and Heavy Fabrications
- Operating loss for Q2 18 due primarily to low tower volume and $5.0 non-cash goodwill impairment charge
- Return to positive EBITDA - $2.1M in Q2 18 – Tower segment recovering, improved productivity and reduced costs

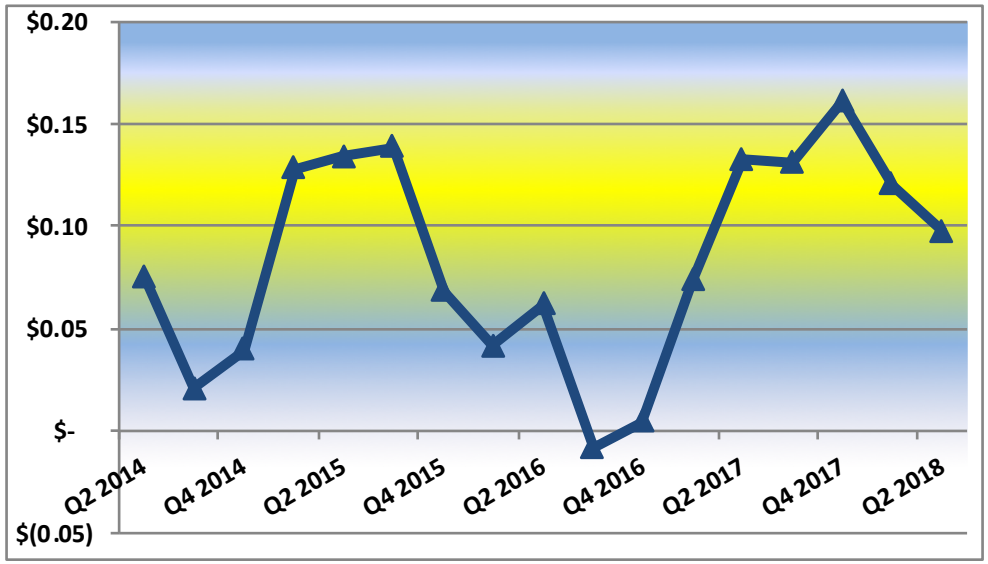
Operating Working Capital (OWC)

OWC* Management

	12/31/17	3/31/18	6/30/18
DSO	70	48	44
Inv. Turns	5.0	5.4	6.7
DPO	44	42	41
Cash Conv. (days)	48	44	36
OWC $M	11.4	14.3	14.3

*Operating Working Capital = Trade A/R + Inventories – Trade Payables – Customer Deposits

OWC* Historical Trend – cents/$ sales

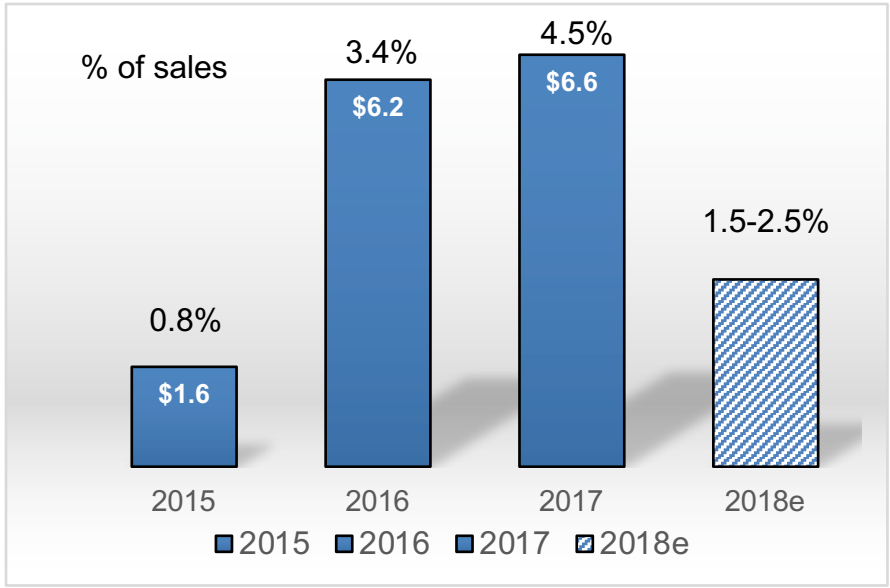


- Reduction in AR past dues since year end
- Inventory turns improving because of elevated production levels
- Advance deposits expanding with addition of new customers

Balance Sheet and Capital Expenditures

(In Millions)	12/31/2017	3/31/2018	6/30/2018
Cash Assets	$ 0.1	$ -	**$ 0.1**
Accounts Receivable	13.6	15.9	**17.9**
Inventory	19.3	22.3	**20.7**
PPE	55.7	53.7	**52.3**
Other	23.7	23.3	**17.7**
Total Assets	*112.4*	*115.2*	***108.7***
Accounts Payable	11.8	13.9	**15.7**
Customer Deposits	9.8	10.0	**8.7**
Debt + Cap Leases	16.8	21.2	**21.3**
Other	8.0	8.4	**7.0**
Total Liabilities	*46.4*	*53.5*	***52.7***
Equity	*66.0*	*61.7*	***56.0***

Capital Expenditures (net)



- Cash receipts applied reduce to balance on credit line – minimize interest expense
- $25M credit line had $10M of additional availability at quarter-end
- Capital expenditures minimal in 2018– Abilene tower facility expansion complete in 2017
- $2.6M New Markets Tax Credit debt forgiven in July ‘18

Appendix

Consolidated	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Net (Loss)/Income from continuing operations	$ (6,083)	$ (688)	$ (10,894)	$ 5,794
Interest Expense	352	217	650	356
Income Tax Provision/(Benefit)	(6)	(16)	(33)	(5,034)
Depreciation and Amortization	2,349	2,203	4,706	4,304
Share-based Compensation and Other Stock Payments	418	241	846	462
Restructuring Costs	116	-	267	-
Impairment Charges	4,993	-	4,993	-
Adjusted EBITDA (Non-GAAP)	$ 2,139	$ 1,957	$ 535	$ 5,882

Towers and Heavy Fabrications Segment	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Net (Loss)/Income	$ 629	$ 2,024	$ (486)	6028
Interest Expense/(Benefit)	49	20	80	35
Income Tax (Benefit)/Provision	46	772	(373)	2603
Depreciation and Amortization	1,280	1,070	2,535	2162
Share-based Compensation and Other Stock Payments	169	58	312	115
Adjusted EBITDA (Non-GAAP)	$ 2,173	$ 3,944	$ 2,068	$ 10,943

Gearing Segment	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Net Income/(Loss)	$ (662)	$ (638)	$ (1,293)	$ (2,175)
Interest Expense	2	2	5	6
Income Tax Provision/(Benefit)	(3)	2	-	4
Depreciation and Amortization	586	612	1,176	1,238
Share-based Compensation and Other Stock Payments	77	23	143	41
Adjusted EBITDA (Non-GAAP)	$ -	$ 1	$ 31	$ (886)

Appendix

Process Systems	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Net Income/(Loss)	$ (3,977)	$ (5,070)	$ (4,621)	$ (5,769)
Interest Expense	1	1	2	3
Income Tax Provision/(Benefit)	(1,797)	3,966	(2,050)	3,841
Depreciation and Amortization	423	467	874	801
Share-based Compensation and Other Stock Payments	24	10	52	15
Restructuring Expense	116	-	267	-
Impairment Expense	4,993	-	4,993	-
Adjusted EBITDA (Non-GAAP)	$ (217)	$ (626)	$ (483)	$ (1,109)

Corporate and Other	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
Net(Loss)/Income	$ (2,073)	$ 2,996	$ (4,494)	$ 7,710
Interest Expense	300	194	563	312
Income Tax Provision/(Benefit)	1,748	(4,756)	2,390	(11,482)
Depreciation and Amortization	60	54	121	103
Share-based Compensation and Other Stock Payments	148	150	339	291
Adjusted EBITDA (Non-GAAP)	$ 183	$ (1,362)	$ (1,081)	$ (3,066)

Broadwind Energy is a precision manufacturer of structures, equipment & components for clean tech and other specialized applications.







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